File NOTATIONS  Entered in NID File  Cocation Map Pinned Lard Indexed  COMPLETION DATA:  Date Well Completed  W							
Entered in NID File		Checked by Chief  Approval Letter  Disapproval Letter					
Date Well Completed	••••	Location Inspected  Bond released  State or Fee Land					
TLE NOTATIONS  Intered in NID File Checked by Chief Coation Map Pinned Approval Letter Disapproval Letter  COMPLETION DATA:  Date Well Completed Completed Bond released State or Fee Land  LOGS FILED  Driller's Log.							

REGISTERED

WYOMING . UTAH . IDAHO
NEVADA . NEW MEXICO . ARIZONA

#### WILLIAM H. SMITH

SURVEYING CONSULTANT

P.O. BOX 984

171 E. FLAMING GORGE WAY

OBSERN BIVER, WYOMING BAAR

July 9, 1973

Ref: Job # 80-73

Chorney Oil Company 1860 Lincoln St. 1140 Lincoln Tower Bldg. Denver Colorado 80203

Att: Sam Boltz

Dear Mr. Boltz;

This letter is in reference to the location of your Stone Cabin Unit Well # 2B-27 located in SE/4 NW/4 Section 27 Tl2 South, R15 East, SLB&M Carbon County, Utah.

The center of the above described subdivision fell on the face of a vertical cliff on the Southern wall of Dry Canyon. The only reasonable spot a lacation could be made is the one I have picked in the bottom of the Canyon as is shown on the Survey Plat of the Lacation.

Sincerely yours,

William H. Smith

WHS/dd

EXHIBIT D

#### 

Form approved. Budget Bureau No. 42-R1425.

		TED STATES		reverse .	ue)			
	DEPARTMENT				ſ	5. LEASE DESIG	MATION A	ND BERIAL NO.
		GICAL SURVE				<u> </u>		
APPLICATION	Y FOR PERMIT	TO DRILL, D	EEPEN, OR	PLUG E	ACK_	6. IF INDIAN, A	MOTTER (	OR TRIBE NAME
DRI TYPE OF WELL,	ILL X	DEEPEN [	P	LUG BA	ск 🗆 📗	7. UNIT AGREE	AENT NA	MB
	AR X OTHER	•	NINGLE ZONE	MULTIP	L	8. FARM OR LEA	ABE NAM	
2. NAME OF OURRATOR	FILE CAN OTHER		2011	ZAINE		Stone C	abin	
Chorney 011 (	Company					9. WELL NO.		
3. ADDRESS OF OPERATOR		_				2-B-27		
	Tower Bldg., D					10. FIELD AND	•	WILDCAT
At surface			any brate require	ments.~,		Stone C		T. CT.
	n 27-T12S-P15E					AND SURVE	Y OR ARI	1A
At proposed prod. zon	e (1828' FWL &	( T003, ENT)				27-12S <b>-</b>	.1517	SL PM
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POST	OFFICE*			12. COUNTY OR		
42.6 miles M	yton, Utah, Hig	hway 40				Carbon		Utah
16, DISTANCE FROM PROPE LOCATION TO NEAREST	ISED*		16. NO. OF ACRES	IN LHAUS		F ACRES ASSIGNE	D	
PROPERTY OR LEASE 1 (Also to Dearest drip			480	•	1011	401		•
18. DISTANCE FROM PROP TO NEAREST WELL, D			19. PROPOSED DEP	H	20. ROTAR	Y OR CABLE TOO	LB	
OR APPLIED FOR, ON TH	IS LEASE, FT.		6400'			Rotary		
21. ELEVATIONS (Show who	· · · · · · · · · · · · · · · · · · ·				100 m	1		K WILL START
6102 ungrade						l Augu	st 1	, 1973
	1	PROPOSED CASIN	G AND CEMENTI	NG PROGRA	A M			
SIZE OF HOLE	BIZE OF CARING	WRIGHT PER FO		G DEPTH		QUANTITY O	FCEMENT	r
12-1/4"	9-5/8"	32.3#	500		500	)+		
7-7/8''	5-172"	15.5 - 17		· · · · · · · · · · · · · · · · · · ·	500	)+	<u>.</u>	
	or 4-1/2"	10.5 - 11	1.6#					
oil and gas sho and/or geologic string of 4- <sup>1</sup> ½" Adequate double surface casing mechanical open	ses to drill a ows will be drical data. If e or 5-½" casing egate and Hydri. The BOPE will tation, and will to drilling out	11 stem test conomic prod will be run 1 BOPE will 1 be of the 1 be pressur	ted or othe duction is a and cemen be install 900 series	rwise evencounted.  ed and intope, we	valuated ered, a in opera vill be	l using el properly ation from checked d	ectri desig unde laily	c logs gned er for
to control all	nud up from und formation pres	sures. ong with Dev	velopment P	lan for	Surface	e Use.		
one. If proposal is to oreventer program, if any	drill or deepen directions	illy, give pertinent	data on subsurface	locations as	nd measured	and true vertice	il depths	Give blowout
BIGNED LON	1.15076	TITL	. Vice Pres	ident -	Operat:	Lons DATE	July :	11, 1973
(This space for Feder	ral or State office use)				`	•		
PERMIT NO.			APPROVAL DA	TB		· · · · · · · · · · · · · · · · · · ·	<del></del>	·. :

\*See Instructions On Reverse Side

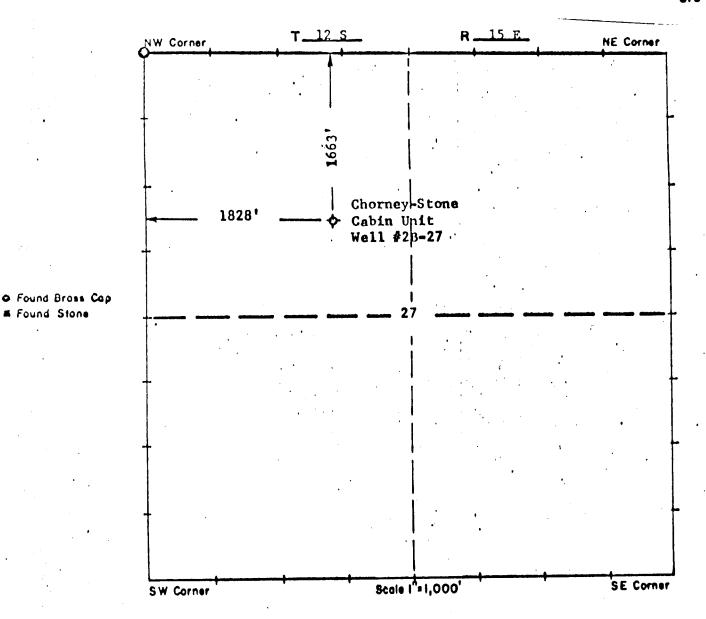
UO&GCC BLM

PTS MONO

CF AND BL

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

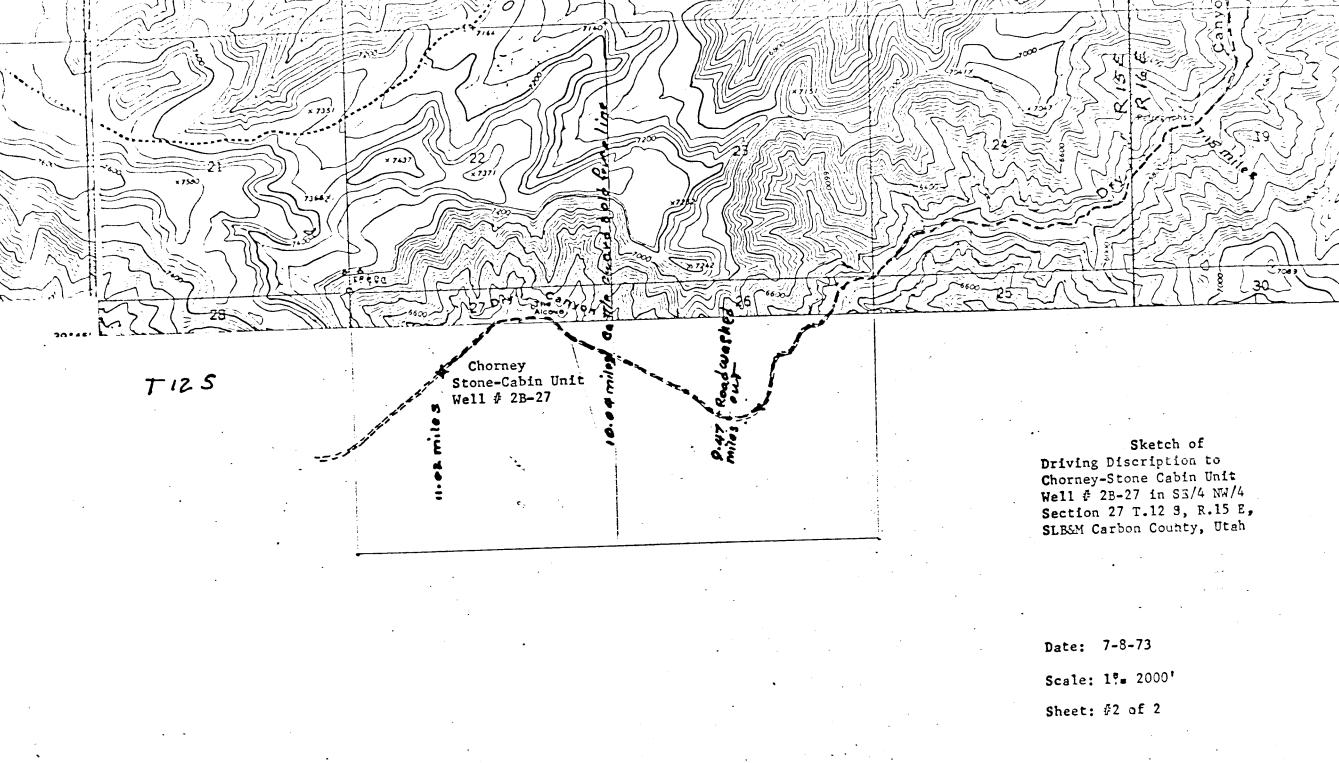
Found Stone



	. Smith of Green River, Wyomin		
Sam_Boltz	of Denver, Colorado	for Chorney Oil Com	pany
	2nd day of July 1973 to	r Location and Elevation of the _	
2 B-27 Well	As shown on the	above map, the wellsite is in the	SE/4 NW/4
of Section	27 Township 12 South Ro	nge 15 East of the SLBS	·N
C	arbon County. State of U	tah Elevation is 610	Fee1
ungraded ground	North & corner Section	on 22 USGS 75" Topo. Cowl	noy Kench
Reference point North	200' spike mail and lath.	Elevation @ top nail	6091.8
South	170.3' spike nail in tree.	Elevation (d nail	0103.0
Reference point East	201' #5 rebar and lath.	Elevation @ top rebar	6099.1
West	150' spike nail and lath.	Elevation @ top spike	6117.6

William





Sketch . & Location of Chorney- Stone Cabin Lit Well # 23-27

Elev. 6.91.6

Elev. 6.91.8

Trast. Pit

Reseave Pit

Light Agent Steel mud Pit

Light Agent Steel mud

EXHIBIT C

Copy ro: Byrl Lynch.

#### PLAN OF DEVELOPMENT

Bur P. (	Glenn W. Freeman, Distr.t Manager  eau of Land Management, 7th East  O. Box AB, Price, Utah 84501  WELL: St.e Cabin Well No. 2-B-27  Loc.: SE SW Sec. 27 T 12S R 15E  County Carbon State Utah
Uta	Gerald R. Daniels - USGS, 8416 Federal Building, 125 South State Street, Salt Lake City, h 84111 Our "Plan of Development" for surface use relative to drilling and production rations on the above well is as follows:
1.	Existing roads, See Exhibit "A"  Distance to closest public road 5.85 miles
2.	Planned access roads, See Exhibit "A". Channels for existing run-off will be Maintained.
3.	If necessary, because of fill material, channels will be constructed around location.
4.	See attached letter Exhlbit "D".  Lateral roads to well locations, See Exhibit "A". Roads will be constructed in a manner not to block drainage crossings.
5.	Location of tank batteries and flowlines, See Exhibit "C". If productive, battery will be located near wellsite in Section 27, T12S, R15E.
6.	Location and types of water supply, Water will be purchased from local ranchers, or utilized from local stream sources.
7.	Methods for handling waste disposal, A waste pit will be constructed on location and waste buried or hauled to existing approved area for waste disposal.
8,	Camp plan and location, None planned.
9.	Airstrips location to be utilized or constructed, None planned. None in immediate area.
10.	Location layout of rig accessory equipment and pits, See attached Exhibit "C".
	Surface restoration plans, Surfaces will be reshaped as reasonable and practical to conform to surrounding topography. Location, banks, cuts, constructed access roads will be reseeded with a mixture of 20% annual rye grass, 40% western wheat grass, and 40% Indian rice grass at rate of 10# per acre seeded, or as directed by local BLM office
12.	Other information pertinent for assessment of environmental impact, Will plan to make onsite inspection with BLM supervisor to determine.
rep T.	rncy Oil Company representatives are available to meet with Governmental Agency resentatives to inspect location and discuss requirements. Please contact Mr. Sam Boltz, P. O. Box 144, Casper, Wyoming 82601, office telephone 235-4575, home 235-1041 arrange for mutually acceptable timing.
Sub	mitted by: CHORNEY OIL COMPANY Approved by:
	Sam T. Boltz, Jr

July 16, 1973

Chorney Oil Company 1140 Lincoln Tower Building Denver, Colorado 80202

> Re: Well No. Stone Cabin Fed. #2-B-27 Sec. 27, T. 12 S, R. 15 E, Carbon County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer HOME: 277-2890 OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-007-30018.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sd

cc: U.S. Geological Survey



FORM OGC-8-X FILE IN QUADRUPLICATE

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS CONSERVATION 1588 West North Temple Salt Lake City, Utah 84116

#### REPORT OF WATER ENCOUNTERED DURING DRILLING

	Well Name and Number	ber <u>2-B-2</u>	7 Stone Ca	abin II			
	Operator Ch	orney Oil Co	mpany				
	Address	401 Lincol	n Tower B	ldg. Denver	, Colora	<b>do</b> 8020	3
	Contractor Sup	erior Drilli	ng Company	7			
	Address	Denver Club	Bldg.		· · · · · · · · · · · · · · · · · · ·		
	Location <u>SE</u> 1/4	, <u>NW</u> 1/4, Sec	. <u>27</u> , т.	12 <b>x</b> ., R. 1	5 E., C	arbon	County.
~	During drillin water nor did Water Sands:	ng of the Gre	en River I enough fl	Em. <b>m</b> one of luid to make	the sance a qual	dstones ity det	flowed ermination
	f						
	3.				<del></del>		
	4.						
	5.						
				(Continue o	n Reverse	Side if	Necessary)
	Formation Tops: from Log	Green River Wasatch Ton Wasatch Mar U. Wasatch M. Wasatch	gue	706 ! 1019 ! 1677 ! 2113 ! 2734 !			

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



#### **CHORNEY OIL COMPANY**

Commence of the second

401 LINCOLN TOWER BUILDING 1860 LINCOLN STREET DENVER, COLORADO 80203

PHONE 303/573-5858

October 1, 1973

State of Utah
Department of Natural Resources
Division of 011 & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Gentlemen:

Re: Stone Cabin II Unit No. 2-B-27 SE NW Sec 27-12S-15E Carbon County, Utah

As requested in your letter of July 16, 1973, regarding the subject well, we are enclosing four completed copies of Form OGC-8-X, "Report of Water Encountered During Drilling".

Yours very truly,

S. T. BOLTZ, JR.

Sam T. Boltz, Jr. Vice President - Operations

STB/sw

Enclosures

Py

October 10, 1973

MEMO FOR FILING

Re: Chorney Oil Company Stone Cabin Federal 2-B-27 Sec. 27, T. 12 S, R. 15 E, Carbon County, Utah

On October 4, 1973, the above referred to well site was visited.

At the time of the visit there was a workover rig over the hole and the well had been plugged back to a depth of 5,954. During the drilling of this well it had a significant blowout of gas and condensate.

CLEON B. FEIGHT DIRECTOR

CBF:ck

cc: U.S. Geological Survey

	UNED STATES SUBMIT IN TRIE. JATE*  DEPARTMENT OF THE INTERIOR (Other instructions on re- verse side)	Form approved.  Budget Bureau No. 42-R14  5. LEASE DESIGNATION AND SERIAL NO.	
<i>¥</i>	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	Utah 0137844  6. IF INDIAN, ALLOTTEE OR TRIBE NAM	(E
ī.	OIL GAS WELL OTHER	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME	
2.	Chorney Oil Company	Stone Cabin II Unit	
	ADDRESS OF OPERATOR 401 Lincoln Tower Building, Denver, Colorado 80203	9. WELL NO. 2-B-27	
4.	LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface	Stone Cabin 11. SEC., T., R., M., OR BLK. AND	
	SE NW Sec. 27-T12S-R15E SLPM (1828' FWL & 1663' FNL)	SURVEY OR AREA  27-12S-15E SLPM	
14.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE  Carbon Utah	
	6102' Ungr. Gr.		<del></del> .
16.	Check Appropriate Box To Indicate Nature of Notice, Report, or O		
٠	TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  ABANDON*  CHANGE PLANS  WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other) MONTHLY STA	REPAIRING WELL  ALTERING CASING  ABANDONMENT*  ATUS REPORT  of multiple completion on Well etion Report and Log form.)	
17.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.)*	including estimated date of starting a	ny rti-
	9-1-73 - 5022' - Drilling.  9-19-73 - 6405' - (TD) Logging.  9-22-73 - 6405' - (TD) Ran 188 jts. 5-½" K-55, 17# csg., shoe Cmtd. w/140 sxs. Class "G", 0.6% Halad-10% KCl, 100 sxs. HOWCO lite-wt. w/2% K 235 sxs. Class "G" w/10% KCl, 0.6% Hala all preceded by 1250 gals. mud flush di 10.5#/gal. mud. 22 HOWCO centralizers Overall pipe tally in hole: 6053' KB.	-9 + 1/4#/sx. floseal + CC1, 1/4#/sx. floseal, ad-9, 1/4#/sx. floseal, isplaced w/143 bbls.	- &:
	9-23-73 - 6405' - (TD) W.O.C. Rig released 2 p.m. 9-22-73. 9-30-73 - 6405' - (TD) M.I.C.U.		
18.	I hereby certify that the foregoing is true and correct  SIGNED Sam T. Boltz, Jr.  TITLE Vice President - Operati	ions <sub>DATE</sub> 10/10/73	
	(This space for Federal or State office use)		===
	APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY: PTS	DATE	
	PTS-Verna1 Mono *See Instructions on Reverse Side		

\*See Instructions on Reverse Side

Stan Edwards

		•
	urm 9-331 U ED STATES SUBMIT IN TRI SATE* (Other instructions on re-	Form approved. Budget Bureau No. 42-R142
1	DEPARTMENT OF THE INTERIOR (Other Instructions on re-	5. LEASE DESIGNATION AND SERIAL NO
//	GEOLOGICAL SURVEY	Utah 0137844
/ —	SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
ī.	OIL GAS XX OTHER	7. UNIT AGREEMENT NAME
2.	NAME OF OPERATOR	8. FARM OR LEASE NAME
	Chorney Oil Company	Stone Cabin II Unit
3.	ADDRESS OF OPERATOR	9. WELL NO.
	401 Lincoln Tower Building, Denver, Colorado 80203	2-B-27
4.	401 Lincoln Tower Building, Denver, Colorado 80203  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
	See also space 17 below.) At surface	Stone Cabin
	SE NW Sec. 27-T12S-R15E SLPM (1828' FWL & 1663' FNL)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  27-12S-15E SLPM
77	4. PERMIT NO.   15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
1.5		Carbon Utah
	6102' Ungr. Gr.	Galbon   Geati
16	Check Appropriate Box To Indicate Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	ENT REPORT OF:
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDON MENT*
	REPAIR WELL CHANGE PLANS (Other) MONTHLY ST.	
	(Other) (Note: Report results Completion or Recompt	of multiple completion on Well etion Report and Log form.)
17	7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertice nent to this work.)*	
	8-6-73 - 47' - Drilling. Spudded @ 7 p.m. 8-5-73.	
	8-11-73 - 512' - Ran 13 jts. 40# J-55 & 1 jt. 43.5# N-80 9-5/	8" csg (514')
	Ran to 510'. Cmtd. w/350 sxs. Good returns	
	guide shoe & baffle collar.	. Ran 5 Concrarations,
	8-17-73 - 1718' - DST #1: 1624' - 1668'.	
	$\frac{8-30-73}{8-30-73}$ - 5022' - Well blew out. Increased BOP press. to 800	nei Mived 11 O#/col
	0-30-73 - 3022 - Well blew out. Increased nor press. to 000	par. Hixeu II.on/gai.

mud & killed well.

incidence.

18. I hereby certify that the foregoing is true and correct SIGNED Sam T. BOLKZ, Jr.	TITLE Vice President	- OperationsDATE	10/10/73
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _	
PTS			•

8-31-73 - 5022' - Changed out BOP rams. Resumed drlg. 7-7/8" hole w/no further

PTS-Vernal Mono

#### Form 9-331 (May 1963)

#### UI ED STATES SUBMIT IN TRIB DEPARTMEIN OF THE INTERIOR (Other instruction verse side) ED STATES

ATE\*

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY	Utah-0137844
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.	·

OIL WELL WELL WELL WELL OTHER  2. NAME OF OPERATOR CHORNEY OIL COMPANY  3. ADDRESS OF OPERATOR 401 Lincoln Tower Building, Denver, Colorado 80203  4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE SW Section 27, T12S-R15E (1828' FWL & 1663' FNL)  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6102' Ungr. Grd.	7. UNIT AGREEMENT NAME  Stone Cabin Unit II  8. FARM OR LEASE NAME  9. WELL NO.  2-B-27  10. FIELD AND POOL, OR WILDCAT  Stone Cabin  11. SEC., T., R., M., OR BLK. AND  SURVEY OR ABEA  Sec. 27, T12S-R15E, SLP  12. COUNTY OR PARISH 13. STATE  Carbon Utah
WELL A OTHER  2. NAME OF OPERATOR CHORNEY OIL COMPANY  3. ADDRESS OF OPERATOR 401 Lincoln Tower Building, Denver, Colorado 80203  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  SE SW Section 27, T12S-R15E (1828' FWL & 1663' FNL)  14. PERMIT NO.  15. ELEVATIONS (Show whether DF, RT, GR, etc.)	8. FARM OR LEASE NAME  9. WELL NO.  2-B-27  10. FIELD AND POOL, OR WILDCAT  Stone Cabin  11. SEC., T., E., M., OR BLE. AND SURVEY OR ABEA  Sec. 27, T12S-R15E, SLP  12. COUNTY OR PARISH 13. STATE  Carbon Utah
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401 Lincoln Tower Building, Denver, Colorado 80203  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  See also space 17 below.)  At surface  SE SW Section 27, T12S-R15E (1828' FWL & 1663' FNL)  15. ELEVATIONS (Show whether DF, RT, GR, etc.)	2-B-27  10. FIELD AND FOOL, OR WILDCAT  Stone Cabin  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 27, T12S-R15E, SLP  12. COUNTY OR PARISH 13. STATE  Carbon Utah
SE SW Section 27, T12S-R15E (1828' FWL & 1663' FNL)  15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Stone Cabin  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 27, T12S-R15E, SLF  12. COUNTY OR PARISH 13. STATE Carbon Utah
See also space 17 below.) At surface  SE SW Section 27, T12S-R15E (1828' FWL & 1663' FNL)  14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Stone Cabin  11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA  Sec. 27, T12S-R15E, SLF  12. COUNTY OR PARISH 13. STATE  Carbon Utah
At surface  SE SW Section 27, T12S-R15E (1828' FWL & 1663' FNL)  4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 27, T12S-R15E, SLF 12. COUNTY OR PARISH 13. STATE Carbon Utah
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 27, T12S-R15E, SLF  12. COUNTY OR PARISH 13. STATE  Carbon Utah
4. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	Sec. 27, T12S-R15E, SLE
	12. COUNTY OR PARISH 13. STATE  Carbon Utah
	Carbon Utah
6102' Ungr. Grd.	
6. Chark Appropriate Box To Indicate Nature of Notice Report	La Othar Data
6. Check Appropriate Box To Indicate Nature of Notice, Report	r, or Omer Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	T ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZI	NG ABANDONMENT*
REPAIR WELL CHANGE PLANS (Other)	
(Note: Report	results of multiple completion on Well Recompletion Report and Log form.)
Propose to evaluate the subject well by flowing through a pathe atmosphere for 6 days. Well will then be shut in and a buildup survey conducted for 15 days. Well will be left shutest.  Produced gas will be flared. Produced liquids will be colledisposition. All produced fluids will be metered.  The total volumes expected to be produced during the test and the state of	bottom-hole pressure ut in following the ected for sale or other
and an insignificant amount of condensate and/or water.	
APPROVED BY DIVISI	ON OF
OIL & GAS CONSERV	
OIL & GAS CONSERV	ATTOM STATE OF THE
11 12 15	
DATE DATE	P. 1. 1
8. I hereby certify that the foregoing is true and correct  SIGNED J. Paul Mathias  TIPLE Chief Engineer	DATE
(This space for Federal or State office use)	
APPROVED BYTITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
	· .

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY  WELL COMPLETION RECOMPLETION REPORT AND LOG *  In TYPE OF COMPLETION STATE OF THE CONTROL OF THE TYPE OF COMPLETON:  WILL SHE WILL SHE DEST OF THE CONTROL OF THE TYPE OF COMPLETON:  WILL SHE WILL SHE DEST OF THE CONTROL OF THE TYPE OF COMPLETON:  WILL SHE OF OFERDOR  CHONEY OIL COMPANY  8. APPERS OF THE ACT OF THE		1 9-330 . 5-63)		U	\ /ED	STA <sup>-</sup>	ΓES	SUBM	IT IN		E*	n-	Form Budget	approved. t Bureau No. 42-R355.5
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  1. TYPE OF WELL:  1. TYPE OF WELL:  1. TYPE OF OWNELTH WELL:  1. TYPE OF CONPEXTOR WELL:  1. THE CONP	7		DEPAR						R	struc	ctions o	on 5 things	ESIGNA	TION AND SERIAL NO
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*  12. TYPE OF WELL:    Name		1. Z		GEC	LOGIC	AL SU	RVEY			,		1	-013	7844
The TYPE OF WELLE  A TYPE OF COMMERCIAN.  A THE COM	~	WELL CO	ADI ETION	LOD	DECO	ADI ETI	ON	FPOPT	ΔNI	10	G *	6. IF INDIA	N, ALL	OTTEE OR TRIBE NAM
S. TYPE OF CONDITION.  WITH. STORE   DEF								CI OILI	7111				· · ·	
2. SAME OF DETAILS OF STATE OF			W		WELL E	<u>∰</u>	BY. L	Other				-		
2. NAME OF OVERLYTHE   2. NAME OF OVERLY   2	ъ. 1			EP-	PLUG [	DIFF	· 🗀	. '						
CHONINY OIL COMPANY   2.000   3.000	-0-5				BACK L	RES	VR.	Other				_  0 0.		
3. Defends of operators  401 Lincoln Tower Bidg., Denver, Colored 80203  4. At top prod., Internal reported below  4. At total depth  4. At top prod., Internal reported below  4. At total depth  4. At top prod., Internal reported below  4. At total depth  5. C. 27, T12S-R15E  5. CORNTY 08  5. Lincoln Tower Bidg., Denver, Colored 80203  5. Lincoln Tower Bidg., Denver, Colored 80203  5. Lincoln Tower Bidg., Denver, Colored 80203  6. Lincoln Tower Bidg., Denver, Lincoln Tower Bidg., Denver, Lincoln Bidg., Lincoln Tower, Lincoln Bidg., Li				,			*.					9. WELL N	<del>.</del>	
Stone Cabin   The Computer Total of 1628   FNL								·				-  <sub>2-B-</sub>	27	
At top prod. Interval reported below  At top prod. Interval reported below  At total depth  At top prod. Interval reported below  At total depth  At top prod. Interval reported below  At total depth  (APT# 43-007-30018)  13. Part syrinded 16.6 axes to. exacuted 17. dear compt. (Ready to prod.) 18. Electricos (or. ret. pt. c., exc.) 10. death 18. fermit 50. fo. 17/16/73  13. Date syrinded 16.6 axes to. exacuted 17. dear compt. (Ready to prod.) 18. Electricos (or. ret. pt. c., exc.) 10. Electricos (or. ret. pt. c., exc.)	4	401 Lincol	n Tower B	ldg.	, Denve	er, Col	orado	80203				10. FIELD	ND POC	DE, OR WILDCAT
At top prod. internal reported below  At total depth  At total at total conserved, at total depth  At total depth  At total depth  At total de	4. L	OCATION OF WEL	L (Report locat	ion clea	irly and in	accordance	with any	y State requi	rement	8)*				
At total depth  (API# 43-007-30018)		At surface	1663' FNI	, & L	828 FV	٧L			*			11. SEC., T. OR ARE	, R., M., A	OR BLOCK AND SURVE
15. Date speedure   16. Date   17. Date	A	At top prod. inte	erval reported b	elo <b>w</b>			-							
15. Date speedure   16. Date   17. Date	A	At total denth					*					Coo	27	m12c_p15c
15. Date species   16. Date E.D. Balefield   17. Date Couple. (Ready to prod.)   18. Leterations (or, RED, RE, OR, NEC.)   19. Date. (ASSING PARTIES)   19. Dat						14. PE	RMIT NO.		DATE	ISSUED				
15. Exet 200000   15. Exet 25. Machine   17. Defended for prof.   18. Exet 2008 (pt. Red. Ret. of t. Ret.)   19. ELEV. CALINORIDAD   8/5/73   9/18/73   10/15/73   10/15/73   6102° Cr. f. 6113° KB   20. Total Entert. No a tot   21. Flog. Back 10. No A tot   22. Full National No.   22. Full National No.   22. Full National No.   23. Full National No.   24. Franciscus Interaction, of this confliction to the No.   25. Full National No.   25. Full National No.   25. Full National No.   27. Full National National No.   27. Full National National No.   27. Full National Nati			(ADT# 1/2	007	200187						<u> </u>			IItah
8/5/73   9/18/73   10/15/73   10/15/73   6102' Gr. 6113' KB	15. D	ATE SPUDDED	16. DATE T.D.	REACHE	D   17. DAT	E COMPL.	(Ready to	prod.)   18	<u>-</u>					
Mone	;	8/5/73	9/18/7	73		10/15/	73							
Action   A	20. T	OTAL DEPTH, MD a	21. PL	UG, BAC	K T.D., MD &	TVD 22			٠,				ols	CABLE TOOLS
Wasatch 5000' - 5029'   SURFEY MADE   SURFEY MADE   No		6405'		560	15 <b>'</b>	-	now ba	A			<del>-&gt;</del>	0 - 64		
27. WAS WELL CORED   DI-IL, BHC Sonic-GR w/caliper, CNL, GBL   No	24. r	RODUCING INTER	VAL(S), OF THIS	в сомрі	LETION—TO	P, BOTTOM,	NAME (M	ID AND TVD)	*	-			2	
27. WAS WELL CORED   DI-IL, BHC Sonic-GR w/caliper, CNL, GBL   No			0001 500	101				* ***						No
DI-LL, BHC Sonic-GR w/caliper, CNL, CBL   No						<del> </del>		· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			1 07 1	
CASING RECORD (Report all strings set in well)   CASING RECORD (Report all strings set in well)   Solution Size   Welght, 18,FF.   DePH SET (MD)   HOLE SIZE   CEMENTING RECORD   None							an T	<b>X</b>					1 .	
CARING SIZE   WEIGHT, LB/FT.   DEPTH SET (MD)   HOLE SIZE   CEMENTING RECORD   AMOUNT FULLED   S.   1.00   None     1.00		DI-LL, BHO	Sonic-GF	W/c	<del></del>				<del></del>					No
9-5/8" 40 & 43.5# 510' 12-1/4" 350 sxs. Class "G" None  5-1/2" 17# 6053' 7-7/8" 140 sxs. Class "G", 100 None  29. LINER RECORD 30. TUBING RECORD  None 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  None 2-7/8" od. 4955' 4955'  31. PERFORATION RECORD (Interval, size and number)  5784' - 5814' 0.44" Total of 11 holes (abandoned)  5004' - 5026' 0.44" Total of 12 holes 5004' - 5026' 500 gals. 15% HCl + 2500 gal  33.* PRODUCTION  DATE PIRST PRODUCTION METHOD (Floreing, gas lift, pumping-size and type of pump) vert. STATUS (Producing or start in Holes TESTED CHOKE SIZE PRODUN, FOR TEST HOLES TESTED CHOKE SIZE PRODUN, FOR TEST PRODUCTION STATUS (Producing or 11/16-11/17 22.3 1/2" TEST PRINOD 11-BBL. GAS—MCV. WATER—BBL. GAS		CASING SIZE	WEIGHT, LB	/FT.					s set in		MENTIN	G RECORD	<u> </u>	AMOUNT PULLED
17#   6053'   7-7/8"   140 sxs. Class "G", 100   None   Sxs. Litewate, & 235 sxs.   Class "G"   100   Sxs. Litewate, & 235 sxs.   Class "G"   100   Sxs. Litewate, & 235 sxs.   Class "G"   100   Sxs. Litewate, & 235 sxs.   100   Sxs. Litewate, & 235		9-5/8"					[	<del></del>	350	SXS.	Cla	ss "G"		1
SXS. LiteWate, & 235 SXS.   Class "G"			-1	-71º					-				00	
Class "G"		<u> </u>			- 00.	, , , , , , ,		7,0	_,					<u>None</u>
SIZE TOP (MD) BOTTOM (MD) SACES CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD)  None 2-7/8"od 4955' 4955'  31. PERFORATION RECORD (Interval, size and number) 2-7/8"od 4955' 4955'  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  5784' - 5814' 0.44" Total of 11 holes (abandoned) 5784' - 5814' 500 gals. 15% HCl + 2500 gal  (abandoned) 7-8026' 0.44" Total of 12 holes 5004' - 5026' 500 gals. 15% HCl + 2500 gal  33.* PRODUCTION PRODUCTION METHOD (Flowing, gas Hft, pumping—size and type of pump) 844-in)  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas Hft, pumping—size and type of pump) 844-in)  PACE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL—BBL. 6AS—MCF. WATER—BBL. GAS-OIL RATIO 11/16-11/17 2.3 1/2" TEST PERIOD 15.08* 3612.57 0 239,560.3*  PLOW TUBING PRESS CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITT-AFT (CORR.) 600 psig 600 psig 600 psig 16.23* 3888 0 56.9  34. DISPOSITION OF CAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY WE HAVE A TEST OF ATTACHMENTS **Condensate*  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED PAUL Mathias TITLE Chief Engineer DATE 12/21/73														
None    2-7/8"od. 4955'   4955'	29.	3		LINE	R RECORD		-	A 7 1				TUBING REC	ORD	
31. PERFORATION RECORD (Interval, size and number)  32. ACID, SHOT. FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5784' - 5814' 500 gals. 15% HCl + 2500 gal  (abandoned)  5004' - 5026' 0.44" Total of 12 holes  PRODUCTION  DATE PIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PRODUCTION  PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  PATE OF TEST  HOURS TESTED  11/16-11/17  22.3  1/2"  TEST PERIOD  11/16-11/17  22.3  1/2"  TEST PERIOD  33. GAS—MCF. WATER—BBL. GAS—OIL RATIO  11/16-11/17  22.3  1/2"  TEST WITNESSED BY  K. W. Lynch  **Condensate  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  1. Paul Mathias  TITLE  Chief Engineer  DATE 12/21/73		SIZE	TOP (MD)	BOTT	OM (MD)	SACKS CE	MENT*	SCREEN (M					MD)	
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5784' - 5814' 0.44" Total of 11 holes  (abandoned)  5004' - 5026' 0.44" Total of 12 holes  DATE FIRST PRODUCTION  DATE FIRST PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION STILL SQUEETING OF ASSETT OF A		None								2 <b>-7/</b> 8'	'od.	4955 <b>'</b>	<u> </u>	4955'
DEPTH INTERVAL (MD)  AMOUNT AND KIND OF MATERIAL USED  5784' - 5814' 0.44" Total of 11 holes  (abandoned)  5004' - 5026' 0.44" Total of 12 holes  DATE FIRST PRODUCTION  DATE FIRST PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION STILL SQUEETING OF ASSETT OF A	31 0	PERFORATION PEC	OPD (Internal o	ize and	l sumber)			<del></del>				· .		
5784' - 5814' 0.44" Total of 11 holes (abandoned) 5004' - 5026' 0.44" Total of 12 holes 5784' - 5814' 500 gals. 15% HCl + 2500 gal reg. HF acid. 5004' - 5026' 500 gals. 15% HCl + 2500 gal reg. HE acid. 5006' 5004' - 5026' 5004' 5004' 5006' 5004' 5006' 5004' 5006'	51. F	-ERIONATION REC	ord (interval, e	nze uno	number)						1			
(abandoned) 5004' - 5026' 0.44" Total of 12 holes    South	_	70/1 50		11 m			-	ļ			.			
SO04' - 5026' 0.44" Total of 12 holes 5004' - 5026' 500 gals. 15% HCl + 2500 gal reg. HF acid.  PRODUCTION  DATE FIRST PRODUCTION   PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)   Well STATUS (Producing or shut-in)   SI    DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   11/16-11/17   22.3   1/2"   15.08* 3612.57   0 239,560.3*    FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED 24-Hold RATE   16.23* 3888   0 56.9    34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   Vented to atmosphere   K. W. Lynch    35. LIST OF ATTACHMENTS   *Condensate   CALCULATED 24-Hold RATE   CALCULATED 25-HOLD				T	otai of	11 ho	les	5/84	- 38	14	1			1 + 2300 gal
33.*  DATE FIRST PRODUCTION  SEGAN TESTS   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST   TO   TEST PERIOD   TEST WATER—BEL.   OIL GRAVITY-API (CORR.)    600 psig 600 psig   TEST WATER—BEL.   TEST WATER—BE				u m.	otal of	: 12 ha	100	500/1	F 0	261	1			1 1 25001
PRODUCTION  DATE FIRST PRODUCTION  DATE FIRST PRODUCTION  DEGRAN TESTS  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N. FOR OIL—BBL.  11/16-11/17  22.3  1/2"  TEST PERIOD  15.08*  3612.57  0  239,560.3*  PLOW. TUBING PRESS.  CASING PRESSURE CALCULATED 24-HOUR BATE 16.23*  3888  0  56.9  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented to atmosphere  35. LIST OF ATTACHMENTS  TITLE  Chief Engineer  DATE  PRODUCTION  WELL STATUS (Producing or shut-in)  WATER—BBL.  GAS—MCF.  WATER—BBL.  OIL GRAVITY-API (CORR.)  76.9  4. WATER—BBL.  OIL GRAVITY-API (CORR.)  TEST WITNESSED BY  K. W. Lynch  *Condensate	_	,	20 0.44	Ţ,	otal or	12 110	162	3004	- 30	26.	1	-		1 + 2500 gal
regan tests 11/10/73   Flowing   SI  DATE OF TEST   HOURS TESTED   CHOKE SIZE   PROD'N. FOR TEST PERIOD   15.08*   3612.57   0   239,560.3*  FLOW. TUBING PRESS.   CASING PRESSURE   CALCULATED   24 HOUR BATE   16.23*   3888   0   56.9  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)   Vented to atmosphere   K. W. Lynch    35. LIST OF ATTACHMENTS   *Condensate   Calculated   Calculat	33.*				······································	· · · · · · · · · · · · · · · · · · ·	PROD	UCTION			! <u>L</u>	eg. nr ac	LU.	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO  11/16-11/17 22.3 1/2" 15.08* 3612.57 0 239,560.3*  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented to atmosphere	DATE	FIRST PRODUCTI	ON PROI	UCTION	METHOD (	Flowing, ge	is lift, pu	imping—size	and ty	pe of pur	np)	WELI	STATU	S (Producing or
11/16-11/17 22.3 1/2" 15.08* 3612.57 0 239,560.3*  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR BATE CALCULATED 24-HOUR BATE CALCULATED 24-HOUR BATE CALCULATED CORR.)  600 psig 600 psig 16.23* 3888 0 56.9  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented to atmosphere K. W. Lynch  35. LIST OF ATTACHMENTS  *Condensate  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED . Paul Mathias  TITLE Chief Engineer DATE 12/21/73	~				ing							} <b>"</b> "		SI
FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)  600 psig 600 psig 16.23* 3888 0 56.9  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented to atmosphere  K. W. Lynch  35. List of attachments  *Condensate  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED . Paul Mathias  Chief Engineer DATE 12/21/73				C				I				WATER-BE	L.	GAS-OIL RATIO
600 psig 600 psig 24-HOUR BATE 16.23* 3888 0 56.9  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented to atmosphere  Vented to atmosphere  *Condensate  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  J. Paul Mathias  TITLE  Chief Engineer  DATE 12/21/73							<del></del>	<u> </u>		3612	.57	0		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  Vented to atmosphere  K. W. Lynch  *Condensate  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  J. Paul Mathias  TITLE  Chief Engineer  DATE 12/21/73					ALCULATED 4-HOUR RAT	י ייני		1			WATE		ł .	
Vented to atmosphere  K. W. Lynch  *Condensate  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  J. Paul Mathias  TITLE  Chief Engineer  DATE 12/21/73				r fuel	vented etc.		.23*	3	888				1	
35. LIST OF ATTACHMENTS  *Condensate  36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED  J. Paul Mathias  TITLE  Chief Engineer  DATE  12/21/73												1		
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  SIGNED						**************************************	<del></del>		<del></del>					
SIGNED . Faul Mathias Chief Engineer DATE 12/21/73												<b>∞</b> Conden	.sate	
SIGNED . Faul Mathias Chief Engineer DATE 12/21/73	36. I	hereby certify	that the forego	ng and	attached is	nformation	is compl	ete and corr	ect as	determin	ed from	n all available	records	]
J. Paul Mathias			U	20	1							;		
	8	igned <u> </u>	Paul Mar	hias	alle	<b>20</b> TIT	TLE	Chi	ef E	ng <b>i</b> nee	er	DAT	E	12/21/73
	cc:	PTS		o Inch	uctions =	nd Sn	e Sax A	ا ا ــ ــ دنوناه	D-4	D	C	1.1	<del></del>	

MONO CF

# NSTRUCTIONS

or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. This form is designed

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State should be listed on this form, see item 35. or Federal office for specific instructions.

4			TRUE VERT. DEPTH		The second secon											Account of the second of the s		
	GEOLOGIC MARKERS	TOP	MEAS. DEPTH TR		,902	1677'	1.4											
	38. GEOLOGI	43.174	NAME OF THE OF T		Green R. Marker	Wasatch Marker								•**				:
	MARKY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DARTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	DST No.1, 1624'-68' Wasatch: Flowed 15.8	at 41 psig FP. FSIP	Shales & siltstones interbedded w/SS benches 5 to 25 ft. thick. SS is wht-gry.	ubang-subrnd, argilla	Dk gry-grn-red sh w/5-35 ft. SS interbeds.	press 2247 psig after 14 days SI.	SS, wht, vf-fg, well sorted & cmtd, subang	<u></u>	w/dk-gry, mod hard sh.							
	OSITY AND CONTENTS.	BOTTOM			2734''	: ···	6258'					**	 	•			•	,
	OUS ZONES: PANT ZONES OF POR FESTED, CUBHION I	TOP	1019'		2113		2734		6258		-							
~	37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	FORMATION	WASATCH TONGUE		UPPER WASATCH		MIDDLE WASATCH		MESAVERDE					÷				

Form 3160-5	UNI " ") S'	TATES	SUBMIT IN TRIPI	Budget Expires	pproved. Bureau No. 1004-0135 August 31, 1985
(November 1983) (Formerly 9-331)	DEPARTMENT OF		OR verse side)	5. LEASE DES	OAA
	BUREAU OF LAND				ALLOTTEE OR TRIBE NAME
SU (Do not use th	NDRY NOTICES AND  is form for proposals to drill or t  Use "APPLICATION FOR PER	REPORIS C o deepen or plug b MIT—" for such pr	ON WELLS  ack to a different reservoir.  oposals.)		
1. OIL CAS	XX OTHER			7. UNIT AGEE	Cabin II Unit
WELL WELL  2. NAME OF OPERATOR	OTHER			8. FARM OR I	
	ansmission Supply Cor	npany C/O Na	atural Gas Corp. o	f CA Federa	1
3. ADDRESS OF OPERAT	™ OO East, Vernal, UT 8	2/1078	The second of th	2-B-27	
4. LOCATION OF WELL See also space 17 that surface	(Report location clearly and in ac-	cordance with any	sum to the sum of the	10. FIELD AN	cabin.
	1823' FWL SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>		JUL 1 3 1984	11. SEC., T., I SURVE	R., M., OR BLK. AND FOR ARMA
			511 (15)		7, T.12S., R.15E
14. PERMIT NO. 43-007-300			BTDHYSION OF OIL GAS & MINING	Carbon	1
		<b>6</b> W/			
16.	• • •	x lo Indicate N	lature of Notice, Report,		
	NOTICE OF INTENTION TO:	<u> </u>		BSEQUENT REPORT OF	
TEST WATER SHUT PRACTURE TREAT	PULL OR ALTER O		WATER SHUT-OFF FRACTURE TREATMENT		TPAIRING WELL
SHOOT OR ACIDIZE	- ABANDON®		SHOOTING OR ACIDIZING	AE	BANDONMENT®
REPAIR WELL	CHANGE PLANS		(Other)	sults of multiple co	empletion on Well
(Other) Flow  17. DESCRIBE PROPOSED proposed work, nent to this work	OR COMPLETED OPERATIONS (Clearl If well is directionally drilled, gi	y state all pertinen ve subsurface local	Completion or Rec	completion Report a:	nd Log form.) mated date of starting any
flow test	eports the subject we (per BLM requestat 30' x 30' area dug w	tached) can	be conducted on t		
Verbal app	roval was granted per	r telephone	conversation with	BLM in Moab	7/9/84.
-			. •		
	•		•		
	•				
18. I hereby certify th	at the foregoing is true and corre				
SIGNED Wil	leon a Kyo	TITLE P	etroleum Engineer	DATE	7/11/84
(This space for Fe	iam A. Kyáń deral or State office use)				
APPROVED BY		TITLE		DATE	
	APPROVAL, IF ANY:				

#### \*See Instructions on Reverse Side

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form Budg	approved. et Bureau l	No. 42	-R356.5.
-AND O	FFICE	Jtah		
	NUMBER		+	
	Stone			Unit

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

			4.01	T #	la Marrara De	.:11:	~ ~		OHODNIESZ .	OIL COMPANY
250100 0	· www.	000	Denv	er, Co	lorado 80	0203	Sig	ned	Dem !	Boliz, Jr.
$^{\circ}hone$ .			303/	5 <b>73-</b> 58	358			ent's title .	Sam T. Vice P	Boltz, Jr. resident - Operat
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARBELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)
W 27	12s <i>(</i>	15E	2- B-27		0	-	0	-	0	
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									·	
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

#### UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Dudger Dureau No. 42-R356.5.
D OFFICE Utah
EASE NUMBER 0137844
UNIT Stone Cabin II Unit

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

			De	nver,	Colorado	80203	Sig	ned	Vilan	OIL COMPANY
Phone .			30	3/5 <b>7</b> 3-	5858			ent's title	Vice	. Boltz, Jr. President - Operati
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	Days Produced	Barrels of Oil	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NW . 27	12S	15E	2- B-27	1	0	-	2,500*	- -	0	*During Blowout While Drilling
										;
										ŧ
Note	.—The	ere wer	·e	No	)	TURG OR	sales of oil;		o	M cu. ft. of gas sold;

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor. Form 9-329 (January 1950)

#### CHECKLIST FOR MICROFILMIT

COUNTY: AREDIO
SECTION: TOWNSHIP: AS RANGE: 156
OPERATOR: CHORNEY Cil. Co.
WELL NAME: 570102 JABNO 2-B-27
API NO. 43-007 - 30012
WELL STATUS: DR P&A POW STATE
YEAR OF COMPLETION:
LOCATION: 1663 FSL (FNL) 1828 FEL (FWL 1/4 1/4 56 NW)
LEASE STATUS: FED STATE FEE INDIAN
BOND STATUS: YES (NO)
APD /
PLAT MAP
SPUD DATE
WELL COMPLETION
P&A REPORT AFTER ACTIVE COMPLETION //
FORMATION TOPS
FIELD //
LOGS
NOMEC

#### NOTES

- 1.
- 2.
- 3.
- 4.
- 5.
- 6.
- 7.

5/16/84 cc: PRoberts; EHadsell; Land; PModdleson; BRyan



#### United States Department of the Interior

3107 (U-0137844 (U-15254) (U-11604) (U-065)

IN REPLY REFER TO

BUREAU OF LAND MANAGEMENT

Moab District
P. O. Box 970

Moab, UT 84532 MATHE

NATURAL GAS CORP.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED Certification No. 0073

MAY 1 6 1984

MAY 14 1984

Natural Gas Corporation of California 85 South 200 East Vernal, UT 84078 VERNAL OFFICE

RE: Well #2-B-27 SEXIMA Sec. 27, T. 12S., R. 15E. Carbon County, Utah Federal Lease U-0137844

> Weld-#1-11 SW≥SE¼, Sec. 11, T. 12S., R. 14E. Carbon County, Utah Federal Lease U-15254

Well #21-22 NE½NW¼ Sec. 22, T. 12S., R. 15E. Carbon County, Utah Federal Lease U-11604

#### Gentlemen:

A review of our files concerning your wells #2-B-27, #1-11, and #21-22 located in Carbon County, Utah, shows that the wells have been shut-in since completion. Since these leases are in their extended term by production, they must contain a well capable of producing hydrocarbons in paying quantities, i.e., sufficient quantities to pay the day to day operating and lease maintenance costs.

In the absence of an acceptable showing by your corporation that the subject wells are capable of producing leasehold substances in paying quantities, within sixty (60) days from receipt of this notice, this office will recommend to our State Office that the leases be terminated.

If you consider any of the wells incapable of production in paying quantities, the subject leases will terminate and you will need to submit plans to plug and abandon the wells.

The foregoing information is furnished so that you may take such action as necessary and perform any needed tests as would be appropriate to make this determination. You are further reminded that no production tests or other operations should be conducted on the leases without prior approval by the Moab District Office in the form of a Sundry Notice.



Save Energy and You Serve America!

5/16/84 cc: PRo' its; EHadsell; Land; PHeddlesc BRyan



#### United States Department of the Interior

BUREAU OF LAND MANAGEMENT Moab District P. O. Box 970

Moab, UT 84532

NATURAL GAS CORP.

(U-013784 (U-15254)(U-11604)(U-065)

IN PEPLY REFER TO

3107

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Certification No. 0073

Natural Gas Corporation of California 85 South 200 East Vernal, UT 84078

MAY 1 6 1984

MAY 1 4 1984

VERNAL OFFICE

Well #2-8-27

SE¼NW¼ Sec. 27, T. 12S., R. 15E.

Carbon County, Utah Federal Lease U-0137844

Well #1-11

SW4SE4, Sec. 11, T. 12S., R. 14E.

Carbon County, Utah Federal Lease U-15254

Well #21-22

NE4NW4 Sec. 22, T. 12S., R. 15E.

Carbon County, Utah Federal Lease U-11604

#### Gentlemen:

A review of our files concerning your wells #2-B-27, #1-11, and #21-22 located in Carbon County, Utah, shows that the wells have been shut-in since completion. Since these leases are in their extended term by production, they must contain a well capable of producing hydrocarbons in paying quantities, i.e., sufficient quantities to pay the day to day operating and lease maintenance costs.

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If you have any questions, please feel free to contact our Branch of Fluid Minerals.

Sincerely yours,

Kennith V Rlue

Acrine District Manager

cc: Price River Resource Area

Form. 3160–5 UNI TO STA (November 1983) (Formerly 9–331) DEPARTMEN. OF TH BUREAU OF LAND MA	HE INTERIOR (Other Instructions re	EXPITES AUGUST 31, 1963
SUNDRY NOTICES AND R (1)0 not use this form for proposals to drill or to d Use "APPLICATION FOR PERMI	eenen or plug back to a different reservoir.	
OIL GAB X OTHER  2. NAME OF OPERATOR		7. UNIT AGREEMENT NAME Stone Cabin II 8. FARM OR LEASE NAME
Pacific Transmission Supply Co. ( 3. ADDRESS OF OPERATOR	C/O Natural Gas Corp. of CA	Federal 9. WBLL NO.
85 South 200 East, Vernal, UT 84( 4. LOCATION OF WELL (Report location clearly and in accordance 17 below.) At surface	178 Diance with any State RECEIVED	2-B-27 10. FIELD AND POOL, OR WILDCAT Stone Cabin
1663' FNL, 1823' FWL, SE <sup>1</sup> / <sub>4</sub> NW <sup>1</sup> / <sub>4</sub>	JUL 1 9 1984	Sec. 27, T.12S., R.15E.
14. PERMIT NO.   15. ELEVATIONS (S 43-007-30018   6102'	GR GAS & MINING	12. COUNTY OR PARISH 13. STATE  Carbon Utah
16. Check Appropriate Box T	o Indicate Nature of Notice, Report, or C	Other Data
NOTICE OF INTENTION TO:	SUBSEQ	UENT REPORT OF:
TEST WATER SHUT-OFF  FRACTURE TREAT SHOOT OB ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly st proposed work. If well is directionally drilled, give nent to this work.)	FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) Flow Test (Note: Report resulte Completion or Recomp	ALTERING WELL  ALTERING CASING ABANDONMENT®  s of multiple completion on Well letion Report and Log form.) , including estimated date of starting any al depths for all markers and zones perti-
Operator reports the subject well The subject well tested 7,831 MCF	· · · · · · · · · · · · · · · · · · ·	est made 5/14/84 (attached).
18. I hereby certify that the foregoing is true and correct	Datus 7 .	7.110.104
SIGNED William A Ryan	TITLE Petroleum Engineer	PATE 7/18/84
WIIIIdli A. Kynn (This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE

cc: BLM; Div. OG&M; Myers; Langenwalter; Hadsell; Jorgensen; Land; Furtado

\*See Instructions on Reverse Side

#### RECEIVED

JUL 19 1984

DIVISION OF OIL GAS & MINING

July 18, 1984

Bureau of Land Management Moab District P.O. Box 970 Moab, UT 84532

Division of Oil, Gas & Mining 4241 State Office Building Salt Lake City, UT 84114

Re: PTS #2-B-27 Federal
SE4 NW4 Sec. 27, T.12S., R.15E.
Carbon County, UT
Stone Cabin II Unit

#### Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells, Subsequent Report of Flow Test, for the subject well.

Yours truly,

William A. Ryan
Petroleum Engineer

/kh

Attachment

cc: R. Langenwalter

E. Hadsell L. Jorgensen

Land Dept.

S. Furtado

H. Myers

Form 3160-5 (November 1983) (Formerly 9-331)  DEPARTMEN. OF THE INTERIOR verse side)  BUREAU OF LAND MANAGEMENT	ODG TO	Form approved. Budget Bureau Expires August  D. LEASE DESIGNATION U-0137844	31, 1985
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservate use "APPLICATION FOR PERMIT—" for such proposals.)	. 1	0317	
OIL GAS WELL OTHER  2. NAME OF OPERATOR		Stone Cabin	
Pacific Transmission Supply Co. C/O Natural Gas Corp. of 3. ADDRESS OF OPERATOR		Federal	
85 South 200 East, Vernal, UT 84078  1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface	1	2-B-27  O. FIELD AND POOL, OF  Stone Cabin	WILDCAT
1663' FNL, 1823' FWL, SE¾ NW¾	1	1. SEC., T., E., M., OR B SURVEY OR AREA	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 43-007-30018 6102' GR	1	Sec. 27, T12 2. COUNTY OR PARISH Carbon	
Check Appropriate Box To Indicate Nature of Notice, Re	port, or Oth	er Data	
NOTICE OF INTENTION TO:	SUBSEQUEN	T REPORT OF:	
Completion Completion	MENT IDIZING  port results of or Recompletic	EEPAIRING W ALTERING CA ABANDONMEN multiple completion of Report and Log for	T*
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pert proposed work. If well is directionally drilled, give subsurface locations and measured and nent to this work.)	inent dates, inc true vertical d	epths for all markers	of starting any and zones perti-
Effective immediately, operator designates Joel B. Burr, New Mexico 87499 as operator of the subject well.	Jr.; P.0	). Box 50; Far	mington,
•		MAR 1 1 19	87
		DIVISION O OIL. GAS & MII	
8. I hereby certify that the foregoing is true and correct  SIGNED William A. Ryan  (This space for Federal or State office use)	er	DATE March	9, 1987
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:		DATE	

Natural Gas Corporation of California

March 9, 1987

Bureau of Land Management Moab District Office P.O. Box 970 Moab, UT 84532

Division of Oil, Gas & Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

Re: Well #2-B-27 Stone Cabin SE/NW Sec. 27, T12S, R15E Carbon County, Utah

Mr. B. B. Savoy Mono Power Company P.O. Box 800 Rosemead, CA 91770

Ralph E. Davis & Associates 3555 Timmons Lane, Suite 1517 Houston, TX 77027 Attn: James A. Simmons

#### Gentlemen:

Attached are copies of Form 3160-5, Sundry Notices and Reports on Wells, Notice of Change of Operator, for the subject well.

If you have any questions, please contact the Vernal office.

Sincerely,

William A. Ryan Petroleum Engineer

/kh

Attachments

cc: W. G. Paulsell

William a 12

S. Furtado

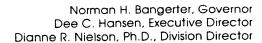
L. Jorgensen

K. Warren

D. Banko

DIVISION OF OIL GAS & MINING

85 South 200 East Vernal, Utah 84078 (801) 789-4573





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

February 16, 1988

021713

Mr. Joel Burr P.O.Box 50 Farmington, New Mexico 87401

Dear Mr. Burr:

562-WSTC 13-007-30018 - 125 158 Sec. 27

Re: Spacing for Stone Cabin Well No. 2-B-27

This letter shall follow-up our telephone conversation of February 9, 1988. According to Division of Oil, Gas, and Mining records, there is currently no order of the Board of Oil, Gas, and Mining which establishes a drilling unit for the referenced well located in Section 27, Township 12 South, Range 15 East, Carbon County, Utah.

Rule R615-3-2 of the Utah Oil and Gas Conservation General Rules allows wells to be located as follows:

"In the absence of special orders of the Board establishing drilling units or authorizing different well density or location patterns for particular pools or parts thereof, each oil and gas well shall be located in the center of a 40 acre quarter quarter section, or a substantially equivalent lot or tract or combination of lots or tracts as shown by the most recent governmental survey, with a tolerance of 200 feet in any direction from the center location (a "window" 400 feet square).

Please note that the operator of the well or any party who desires the Board to establish drilling units for the purpose of entering into a pooling agreement may do so by petition and hearing before the Board. The Board shall review all evidence and testimony presented at such a hearing and establish an appropriate drilling unit if necessary to protect correlative rights and prevent waste.

Page 2 Mr. Joel Burr February 16, 1988

I hope this provides you with the information you require. Please contact me again if you have any further questions concerning oil and gas development in Utah.

Sincerely,

John R. Baza

Petroleum Engineer

Enclosure cc: D. R. Nielson

R. J. Firth

Well file

0384T-92-93

Form 3000-3 (June 1988)

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

#### FEB 17 1989

FORM	1 AP	PRO	OVE	D
OMB I	NO.	100	4-00	34
Expires:	Au	zust	31,	1989

Lease	Serial	No.

U-0137844 Lease Effective Date (Anniversary Date)

New Serial No.

#### ASSIGNMENT OF RECORD TITLE INTEREST IN A LEASE FOR OIL AND GAS OR GEOTHERMAL RESOURCES

Mineral Leasing Act of 1920 (30 U.S.C. 181 et seq.) Act for Acquired Lands of 1947 (30 U.S.C. 351-359) Geothermal Steam Act of 1970 (30 U.S.C. 1001-1025) of the Interior Appropriations Act. Fiscal Year 1981 (42 U.S.C. 6508)

To a solution to the	and alan	in ink			
Type or print plainly in ink	ano sign	in ink.			
PART A: ASSIGN	MENT				
1. Assignee* Burr Oil & Gas, Inc.					
Street P. O. Box 50					
City, State, ZIP Code Farmington, N.M. 87499					
*If more than one assignee, check here $\square$ and list the name(s) and address(es) separate attached sheet of paper.	of all addi	tional assignee	es on the rev	erse of this f	orm or on a
This record title assignment is for: (Check one) 🗵 Oil and Gas Lease, or	Geotherm	al Lease			A Charles of the Control of the Cont
Interest conveyed: (Check one or both, as appropriate)	Overriding interests or		ment out of p	production or	other similar
2. This assignment conveys the following interest:					
Land Description	P	ercent of Inter	est		cent of
Additional space on reverse, if needed. Do not submit documents or agreements other than this form; such documents or agreements shall only be referenced herein.	Owned	Conveyed	Retained	or Simi	ing Royalty lar Interests
	÷			Reserved	Previously reserved or conveyed
a	ь	с	d	е	f
	<u> </u> 		į.		
Township 12 South, Range 15 East	50%	All	-0-	-0-	12.5%
Section 27: NW/4 43-007-30018/56w					
Containing 160.00 acres, more or less,					
Carbon County, Utah			<u> </u>	ļ	
This assignment also transfers, assigns and				İ	
conveys to Burr Oil & Gas, Inc. all of Joel B.	<u> </u>				1
Burr, Jr.'s right, title and interest in the					
#2B-27 Stone Cabin Well, located in the above					
described lands,					
				ŀ	
(OVER)					
FOR BLM USE ONLY—DO NOT WRI	TE BELOW	THIS LINE	l	<u> </u>	<u> </u>
United States of Am					
This assignment is approved solely for administrative purposes. Approval does	not warra	nt that either	party to thi	is assignmen	t holds legal

This assignment is approved solely for administrative purposes.	Approval does no	t warrant that eithe	er party to this assignmen	ıt holds legal o
equitable title to this lease.				

b	Assignment		£		4	1	
rı	Assignment	annroved	tor	ahove	described	lands.	

Assignment approved for attached land description

Assignment approved effective

MAR 1

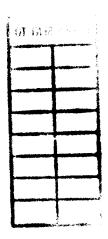
Assignment approved for land description indicated on reverse of this form.

GHIEF, MINERAL ADJUDICATION BECTION

FEB 1 3 1989

-							proved.	
orm 3150-5 November 1983)	ι	JNIT ) ST	ATES	SUBMIT IN TRIP			Bureau No. August 31.	
formerly 9-331)			HE INTERIO	R verse mide)	) 0 <sub>1</sub> . <del>e</del> -	5. LEASE DESIG	NATION AND	
	<del></del>		IANAGEMENT			U-013784	_	TRIBE NAME
SUN (Do not use this	DRY NOTION OF THE PROPERTY OF	CES AND I	REPORTS ON deepen or plug back	WELLS to a filterent reservoi copies sent to		·		
OIL GAS WELL WELL	X OTHER			AUG		7. UNIT AGREES	MENT NAME	
NAME OF OPERATOR	011121					8. FARM OR LE	ASE NAME	
Burr Oil & Ga						Stone Cal	bin	<del></del>
P.O. Box 50,		, NM 8749	19		1	2-B-27		
LOCATION OF WELL (R See also space 17 belo At surface	eport location cle	arly and in accor		te reculrement .*		10. FIELD AND Wildcat	POOL, OR WIE	DCAT
1663' FNL 18	23' FWL (S	E-NW)				11. SEC., T., B., SURVEY	M., OR BLK. A OR ARMA	ND
					1	Sec 27, 1	T12S, R1	.5E
PERMIT NO.	0		(Show whether DF, RT,	GR, e.c.)	•			_
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SHOOT OR ACIDIZE	AB	ANDON*		SHOOTING OR ACIDIZ	ING	ABAN	IDONMENT*	
								1 1
REPAIR WELL	L	ANGE PLANS		(Other)	t results o	of multiple com	pletion on W	[] eli
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Other) Designate PROFESSE OF PROPOSED WORK. If nent to this work.)*  New Operator:  Bond Coverage  Burr Oil & Gas	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide S, Inc. agi	e Utah Oil	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons	(Norm: Repor Completion or stalls, and give perfiner and true and true of Indian Africal Completion (Norm)	Recomple nt dates, le vertical	tion Report and including estima depths for all i	Log form.) ted date of a markers and	starting any sones perti-
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DESCRIBE PROJUSED OF PROPOSED WORK. If nent to this work.)*  New Operator:  Bond Coverage	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide S, Inc. agi	e Utah Oil	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons	(Norm: Report Completion or stalls, and give perfiner and true and true of Indian Africal Completion (Norm)	Recomple t dates, le vertical	tion Report and including estima depths for all i	Log form.) ted date of a markers and	starting any sones perti-
Other) Designate PROFESSE OF P	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide S, Inc. agi	e Utah Oil	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons	(Norm: Report Completion or stalls, and give perfiner and true and true of Indian Africal Completion (Norm)	Recomple to dates, le vertical	collective	ted date of markers and bondition	starting any sones perti-
Other) Designate PROFESSE OF P	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide S, Inc. agi	e Utah Oil	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons	(Norm: Report Completion or stalls, and give perfiner and true and true of Indian Africal Completion (Norm)	Recomple to dates, le vertical	collective	ted date of markers and bondition	starting any sones perti-
DESCRIBE PROPOSED OF PROPOSED WORK. If nent to this work.)  New Operator:  Bond Coverage  Burr Oil & Gas of the lease	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide s, Inc. agi	erator  Clearly sally drilled, give  & Gas, In  50  on, NM 87  140606  t. of Inter  7140603  e Utah Oil  rees to be  ions conduct	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons cted thereon	(Norm: Report Completion or Stalls, and give perfiners and measured and true of Indian After Sible party unconstitutions	Recomple to dates, le vertical	collective	e bond.	starting any sones perti-
(Other) Designation of the control o	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide s, Inc. agi	erator  Clearly sally drilled, give  & Gas, In  50  on, NM 87  140606  t. of Inter  7140603  e Utah Oil  rees to be  ions conduct	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons	(Norm: Report Completion or Stalls, and give perfiners and measured and true of Indian After Sible party unconstitutions	Recomple to dates, le vertical	collective	ted date of markers and bondition	starting any sones perti-
Other) Design: DESCRIBE PROPOSED or proposed work. If nent to this work.)  New Operator:  Bond Coverage  Burr Oil & Gas of the lease	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide s, Inc. agi for operati	erator  Clearly sally drilled, give  & Gas, In  50  on, NM 87  140606  t. of Inter  7140603  e Utah Oil  rees to be ions conduct	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons cted thereon	(Norm: Report Completion or Stalls, and give perfiners and measured and true of Indian After Sible party unconstitutions	Recomple to dates, le vertical	collective rms and co	e bond.	starting any sones perti-
DESCRIBE PROPOSED OF PROPOSED WORK. If nent to this work.)*  New Operator:  Bond Coverage  Burr Oil & Gas of the lease:  I hereby certify that the signed Coverage  Sean C.	Burr Oil P.O. Box Farmingto Bond #AR U.S. Dept Bond #AR Statewide s, Inc. agi for operation	e Utah Oil rees to be ions conductions	tate all pertinent de subsurface locations  C.  499  rior, Bureau  & Gas bond.  the respons cted thereon	(Norm: Report Completion or Stalls, and give perfiners and measured and true of Indian After Sible party unconstitutions	Recomple to dates, le vertical	collective rms and co	e bond.	starting any sones perti-

\*See Instructions on Reverse Side



OIL AND GAS						
DRN	RJF					
JRB	GLH					
DTC	SLS					
1-TAS	1					
2- MICROFILM /						
3- FILE						
1,000						

Burr Oil and Gas, Inc. Well No. Stone Cabin 2-B-27 Carbon County, Utah Lease U-0137844

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Burr Oil and Gas, Inc., is considered to be the operator of the above well, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by Bond No. AR 71406-03. (Principal - Burr Oil and Gas Inc.) via surety as provided for in 43 CFR 3104.3.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Form 3160-5

### UNITED STATES

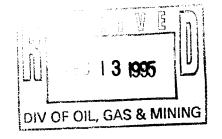
[D] E	<b>B</b> [3	u M	E		
	DEC II 3	1995			
		.000		Bi	FORM APPROVED
DIV OF	OIL GA	SEN	IAII	010	Expires: March 31, 1993
Wall Company			119	Lease	Designation and Serial No.
				HTH	-0137844

une 1990)		OF THE INTERIOR NO MANAGEMENT	DIV OF OIL, GA	AS & MINING	Expires: March 31, 1993  Designation and Serial No.
				UTL	J-0137844
Do not use this form	UNDRY NOTICES AN for proposals to drill o "APPLICATION FOR P	r to deepen or reentry	y to a different rese	ervoir.	nit or CA. Agreement Designation
	SUBMIT IN	TRIPLICATE		7. H O	nit of CA. Agreement Designation
Type of Well				8. Well	Name and No.
Well Well Cas Well Ca	Other			Sto	one Cabin 2B-27
Strider Resourc	مد (۵			9. API	Well No.
3. Address and Telephone No.	c3 00.				-007-30018
	Street, Suite 402	2, Denver, CO 802	<u> 202 (303) 623</u>	3030 ;	d and Pool, or Exploratory Area
4. Location of Well (Footage, S	ec., T., R., M., or Survey Descrip	otion)			one Cabin
1663' FNL, 1328 T12S-R15E, S. L	. M.				rbon, Utah
Section 27: SE	/4NW/4		DE OF NOTICE		
2. CHECK AP	PROPRIATE BOX(s)	O INDICATE NATU			
TYPE OF SU	BMISSION		TYPE OF A	CTION	
X Notice of In	tent	Abandonme	ent		Change of Plans
Notice of the	icia -	Recompletion	on		lew Construction
Subsequent I	Report	Plugging B	ack		Non-Routine Fracturing
		Casing Rep			Vater Shut-Off Conversion to Injection
Final Aband	onment Notice	Altering Ca  Other C	wing hange of Opera	_	Dispose Water
		LAJ Other	hange of opera	(Note:	Report results of multiple completion on Well letion or Recompletion Report and Log form.)
	(0)	singer details, and give pertinent d	lates including estimated date	e of starting any prope	osed work. If well is directionally drilled,
<ol> <li>Describe Proposed or Completion give subsurface location</li> </ol>	s and measured and true vertical de	epths for all markers and zones p	ertinent to this work.)*		
No. Stone Cabin	r the operations	Section 27, Tow unty, Utah, and	nship 12 South is responsible	, kange 15 under the	terms and conditions
14. I hereby certify that the form	egoing is true and council				
14. I hereby certify that the fore Strider Resou Signed		Tide Owner			Date 10/18/95
(This space for Federal or S	State office use)				
Approved by Conditions of approval, if a	ny;	Title			Date

#### Strider Resources Co.

1641 California Street, Suite 402 Denver, Colorado 80202 (303) 623-5056 Fax (303) 623-0818

December 11, 1995



LISHA CORDOVA Division of Oil, Gas & Mining 3 Triad Center, Suite 350 Salt Lake City, UT 84180-1203

> Re: Stone Cabin 2B-27 Carbon County, UT

Dear Ms. Cordova:

A copy of the sundry notice for the above referenced well is enclosed. When I receive an approved version, I will forward a copy on to you.

Thank you.

Sincerely,

Steven G. Shaddock

FQAM 9

## JIATE OF UTAIL

ממ	VISION OF OIL, GAS AND MINII	ING			
			5 1 sass Casegnation and Sarial Number		
SUNDRY N	OTICES AND REPORTS	ON WELLS	6. If Indian, Attotice or Yribe Name.		
00110111111	Office And the Comme		UTU0137844		
Do not use this form for proposals then APPI K'AT	to drill new wells, deepen existing wells, or to reent ION FOR PERMIT TO DRILL OR DEEPEN form for a	er plugged and abandoned wells. uch proposals.	7. Unit Agreement Name;		
1. Type of Well: OIL GAS X	OTHER:		8. Well Name and Number: Stone Cabin 2-B-27		
2 Name of Operator: Burr Oil	& Gas, Inc.		8. API Well Number: 43-007-30018		
a Address and Telephone Number: F.O. Box 50, F.	ałmington, NM 87499	(505) 325-1701	10. Field and Pool or Wildcat: Wildcat Field		
F	Sec. 27, T12S, R15 1823' FWL	<b>E</b> .	County: Carbon State: Utah		
" CHECK APPROPE	RIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPOR	T, OR OTHER DATA		
	OF INTENT		JENT REPORT Ighel Form Only)		
☐ Abandon	□ New Construction	Abandon *	☐ New Construction		
☐ Repair Casing	Pull or Alter Casing	☐ Repair Casing	Pull or Alter Casing		
☐ Change of Plans	☐ Recomplete	☐ Change of Plans	☐ Perforate		
☐ Convert to Injection	☐ Perforate	☐ Convert to Injection	☐ Vent or Flare		
☐ Fracture Treat or Acidize		☐ Fracture Treat or Acidize	☐ Water Shut-Off		
☐ Multiple Completion	☐ Water Shut-Off	☐ Other			
Other					
	!	Date of work completion			
Approximate date work will start		Report results of Multiple Completions and	Recompletions to different recentairs on WELL		
		COMPLETION OR PECOMPLETION REPORT  * 'Must be accompanied by a coment verification"			
12. DESCRIBE PROPOSED OR COMPLETED OPE vertical depths for all markers and zones pertin	EFIATIONS (Clearly state all pertinent details, and given to this work.)	re pertinent dates. It well is direct-onally disled, p	The subsurface localities and ressured and truc		
well to: Str 164 Den (30	ember 1, 1995, Burr cider Resources Co. 11 California Street nver, CO 80202 03) 623-5056 eve Shaddock	Suite 402	DEC - 7 1995  OF OIL, GAS & MINING		
Name & Signature Sean C. Bu	L Lun	rwe: President	Dale: 11/30/95		

Tide apace for State use enty

OPERATOR CHANGE HORKSHEET			Rout Mg:
Attach all documentation received by the Initial each listed item when completed	e division regarding this change. . Write N/A if item is not applica	ble.	2DF 8-FILE 3VLD 4RJF
Change of Operator (well sold Designation of Operator	) □ Designation of □ Operator Name C	Agent Change Only	5-LEC 6-FILM
The operator of the well(s) list	ted below has changed (EFFEC	TIVE DATE: 3-1-96	)
TO (new operator) MCCULLISS RESO (address) 1225 17TH ST S DENVER CO 802 PAUL MCCULLISS phone (303) 2 account no.	STE 2210 202 S 292-5458	SEAN BURR	N NM 97499 5 ) 325–1702
Hell(s) (attach additional page if nee	eded):		
Name :         STONE         CABIN         2-B-27/WSTCAPE           Name :         APE           Name :         APE           Name :         APE           Name :         APE           Name :         APE	I:       Entity:         I:       Entity:         I:       Entity:         I:       Entity:         I:       Entity:	SecTwpRng _ SecTwpRng _ SecTwpRng _ SecTwpRng _ SecTwpRng	Lease Type: Lease Type: Lease Type: Lease Type:
OPERATOR CHANGE DOCUMENTATION  # 1. (Rule R615-8-10) Sundry operator (Attach to this 2.)  (Rule R615-8-10) Sundry (Attach to this form).	form). (su comments & doc.)		
operating any wells in tyes, show company file no	ce has been contacted if the Utah. Is company registered umber:	e new operator above d with the state? (y	is not currently ves/no) If
comments section of this	s form. Management review	of Federal and Indi	an well operator
changes should take place  Let 5. Changes have been entered  listed above. (3-11-96)  6. Cardex file has been update	d in the Oil and Gas Informa	ation System (Wang/IE	BM) for each well
6. Cardex file has been upda	ated for each well listed ab	ove. (3-11-967	
Lec 7. Well file labels have been	en updated for each well lis	ted above.(3-11-96)	
1/	e Lands and the Tax Commissi	on. 13-11-967	
Lc 9. A folder has been set up	o for the Operator Change fice during routing and proces	le, and a copy of the sing of the original	nis page has been documents.

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEH
Lic 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
N/A 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VE	RIFICATION (Fee wells only)
N/4/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2.	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no)  Today's date 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OMNER NOTIFICATION RESPONSIBILITY
OTS	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
/n 2.	Copies of documents have been sent to State Lands for changes involving State leases.
FILMĮNG	
IDR.	All attachments to this form have been microfilmed. Date: March 14 1996.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT	
960311	"Burr 08.6" Burr Sold to Stride les eff. 9-1-95; Bim never recognized change.
BLm/	"Burr O'E.G" Burr Sold to Stride les. + H. 9-1-95; Bim neves recognized change. moab Open fr. Burr O'E'G to mcCalliss les. + A. 3-1-96.

WE71/34-35

·	·		6 <u>c</u>
Form 3160-5 June 1990)	DEPARTMEN BUREAU OF I	TED STATES T OF THE INTERIOR DIV OF OIL, GAS & N. AND MANAGEMENT  AND REPORTS ON WELLS	FORM APPROVED
Do not use this for	m for proposals to dr	Il or to deepen or reentry to a different reservo	
	SUBMIT	IN TRIPLICATE	7. If that of CA, Agreement Designation
1. Type of Well Oil X Gas Well X Well 2. Name of Operator McCulliss Reso	Other		8. Well Name and No.  Stone Cabin 2B-27  9. API Well No.
3. Address and Telephone No	0.	enver, Colorado 80202	43-007-30018  10. Field and Pool, or Exploratory Area
4. Location of Well (Pootage	28' FWL T12S-R15	actipion)	Stone Cabin Field  11. County or Parish, State  Carbon, Utah
12. CHECK A	APPROPRIATE BOX	s) TO INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF	SUBMISSION	TYPE OF ACT	ION
Notice of	Intent	Abandonment Recompletion	Change of Plans New Construction
Subseque	nt Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
	andonment Notice	Altering Casing  Souther Change of Operator	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Please be adv	ised that McCull tone Cabin 2B-27	Il pertinent details, and give pertinent dates, including estimated date of scal depths for all markers and zones pertinent to this work.)*  iss Resources Co., Inc. is consider, located in SE/4NW/4 of Section 27  No. UTU-0137844, Carbon County, Utathe lease for the operations condu	red to be the operator 7, Township 12 South, ah, and is responsible
Bond coverage	e is provided by	Bond No. BLii Bond BO3490.	96 FEB 27 AN 7:52
14. I hereby certify that the i CCU l (1.55) Signed	Joregoing is the majorrect	nc. <sub>Tide</sub> President	Date February 23, 1996
(This space for Federal- Approved by Conditions of approval,	if any:	Assistant District Mana Title Resource Management	Date
APPRELLE: VS 3/19		on knowingly and willfully to make to any department or agency of the	
or representations as to any	matter within its jurisdiction.	<u> </u>	·

\*See Instruction on Reverse Side

McCulliss Resources Co., Inc. Well No. Stone Cabin 2B-27 SWNW Sec. 27, T. 12 S., R. 15 E. Carbon County, Utah Lease UTU0137844

#### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that McCulliss Resources Co., Inc., is considered to be the operator of the above well(s) and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0896 (Principle - McCullis Resources Co., Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Form 3160-5 (June 1990)

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

BUREAU OF LAND MANAGEMENT UTU-0137844 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Gas Well Stone Cabin 2B-27 Other 2. Name of Operator 9. API Well No. McCulliss Resources Co., Inc. 43-007-30018 10. Field and Pool, or Exploratory Area 3. Address and Telephone No. P.O. Box 3248, Littleton, Colorado 80161-3248 (303) 619-3329 Stone Cabin Field 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1,663' FNL and 1,828' FWL Carbon, Utah SE/4NW/4 of Section 27-Tl2S-R15E CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment X Notice of Intent New Construction Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Casing Repair Conversion to Injection Altering Casing Final Abandonment Notice Dispose Water Acidize (Note Report results of multiple completion on Well Completion or Recompletion Report and Log form ) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Well is currently experiencing liquid loading problems. Fluid samples indicate drilling fluid emulsion problem. Operator will pump 2,000 gallons of organic acid with nitrogen to correct problem. I hereby ceptify that the foregoing is true and correct is Resources Co., / Inc. President Date Approved by Conditions of Gas and Mining or a processor and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPR	
Budget Burn	cau No.	1004-0135
Expires:		

5. Lease Designation and Serial No.

UTU-0137844 6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS	
is form for proposals to drill or to deepen or reentry to a different reservoir.	,

Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil S Gas Well Stone Cabin 2B-27 2. Name of Operator 9. API Well No. McCulliss Resources Co., Inc. 43-007-30018 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area (303) 619-3329 P.O. Box 3248, Littleton, Colorado 80161-3248 Stone Cabin Field 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 1,663' FNL, 1,828' FWL Carbon, Utah SE/4NW/4 of Section 27-Tl2S-R15E, SLM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12 TYPE OF ACTION TYPE OF SUBMISSION Change of Plans Abandonment X Notice of Intent **New Construction** Recompletion Non-Routine Fracturing Plugging Back Subsequent Report Water Shut-Off Conversion to Injection Altering Casing Final Abandonment Notice tubing/Bail Well Other Pull Dispose Water (Note: Report results of multiple completion on Well Completion of Recompletion Report and Log form.) 13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* See attached and incorporated Exhibit "A". 14 I hereby certify that the foregoing is true and correct McCulliss Resources Co., inc. President (This space for Federal or stacking pied by the Utah Division of Approved by Conditions of approval Off; Gas and Mining Title in y and willfully to make to any department or agency of the United States any faise, fictitious or fraudulent statements or representations as to any matter within its jurisd

#### EXHIBTI "A"

During swabbing operations on April 15, 1998, Operator determined that a broken plunger/bumper spring was stuck in bottom of tubing. Operator will rig up pulling unit and pull tubing to remove fish. Operator will run in hole with bailer and bail casing from 4,950' to 5,605' TD. After bailing, tubing will be landed at 5,026' and Well returned to production.

Exhibit "A"/Stone Cabin

Form 3160-5 (June 1990)

#### UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPRO	OVED
Budget Bureau No.	1004-013
Expires: March	31, 1993

Expires:	M	arch	31,	199	)3
Lesse Decignati	ดก	and	Ser	لعا	No.

6. If Indian, Allottee or Tribe Name

UTU-0137844

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to dri Use "APPLICATION FOR	ill or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
I. Type of Well Oil Gas		8. Well Name and No.
Oil Gas Well Other  2. Name of Operator		Stone Cabin 2B-27
McCulliss Resources Co., Inc.		9. API Well No.
3. Address and Telephone No.		43-007-30018
P.O. Box 3248, Littleton, Colo	orado 80161-3248 (303) 619-3329	10. Field and Pool, or Exploratory Area Stone Cabin Field
4. Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	11. County or Parish, State
1,663' FNL, 1,828' FWL		Tr. County of County State
SE/4NW/4 of Section 27-Tl2S-Rl		Carbon, Utah
12 CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing  X Other Returned Well to	Conversion to Injection Dispose Water
	production	(Note Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
14. I hereby centily that the foregoing is true and correct	<b>-</b>	
McCulliss Resources Co.  Signed  (This space for Federal or State office use)	, Inc. Tuk President	Date April 17, 1998
,	Title	Date
Approved by Conditions of approval, if any:		•
Title 18 U.S.C. Section 1001, makes it a crime for any perso or representations as to any matter within its jurisdiction	on knowingly and willfully to make to any department or agency of the Unite	d States any false, fictitious or fraudulent statement
WO tax cradit 9/98	*See Instruction on Reverse Side	





January 14, 1999

State of Utah Division of Oil, Gas, and Mining P.O. Box 145801 Salt Lake City, UT. 84114-5801

RE: Stone Cabin #1, Stone Cabin #2B-27, Stone Cabin Unit #1, Stobin Fed. #21-22, Jacks Canyon #101A, Argyle State #33-36

Dear Gentlemen,

Enclosed in triplicate, please find sundry notices describing change of operator of the above-described wells from McCulliss Resources Company, Inc. to Wasatch Oil & Gas Corporation.

If you should have any questions concerning this matter, please do not hesitate to call me at (801) 451-9200.

Sincerely,

Todd Cusick President

FORM 3160-5	UNITED STATES		FORM APPROVED
(June 1990)	DEPARTMENT OF THE IN	TERIOR	Budget Bureau No. 1004-0135
•	BUREAU OF LAND MANA	GEMENT	Expires: March 31, 1993
			5. Lease Designation and Serial No.
s	UNDRY NOTICES AND REPO	RTS ON WELLS	UTU-0137844
	orm for proposals to drill or to deep ION FOR PERMIT -" for such prop		6. If Indian, Allottee or Tribe Name
SUBMIT II	N TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well			
Oil	Gas		8. Well Name and No. Stone Cabin #2-B-27
Well	X Well Other	•	9. API Well No.
2. Name of Operate	or		43-007-30018
	h Oil & Gas Corporation		10. Field and Pool, or Exploratory Area
3. Address and Tel		Lawrence Committee Committ	Stone Cabin
	x 699, Farmington, UT. 84025-	0699 ( 801) 451-9200	11. County or Parish, State
	(Footage, Sec., T., R., M., or Survey I		The County of Falish, State
	NL & 1,828' FWL SE/4 NW/4		Carbon County, Utah
1,003 F	INC & 1,020 PVVC SE/4 NVV/4	Gection 27-1 120-1(13L	Carbon County, Otan
12. CHECK	APPROPRIATE BOX(es) TO	INDICATE NATURE OF NOTICE, REPORT, OR OTHER DA	ATA
TYPE OF SUBM	ISSION	TYPE OF ACTION	
	Notice of Intent	Abandonment	Change of Plans
	<del></del>	Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
	L   Mai Abandonnient Notice	X Other Change of Operator	Dispose Water
		(Note: Report results of multiple completion on Well	. 🔲
		Completion or Recompletion Report and Log form.)	
•	, , , ,	state all pertinent details, and give pertinent dates, including estimated date	÷ , , ,
work. If we	ll is directionally drilled, give subsurfac	e locations and measured and true vertical depths for all markers and zones	pertinent to this work.)*
Disease		One Communities has assessed at Maccolline Barrages Co. 1	
		Gas Corporation has succeeded McCulliss Resources Co., In	ic. as operator
of the at	pove described well, effective Ja	anuary 13, 1999.	
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		$\sim \sim $	
		1/Mot /	
		Signed Was ullian Recovered So Inc.	
14 I hereby cer	tify that the foregoing is true ar	Title President / McCulliss Resources Co. Inc.	Date 1/ (3/ / )
_	The state of the s		a Ilala
Signed	Mr Cusu	Title President / Wasatch Oil & Gas Corp.	Date 1/15/99
, ,	or Federal or State office use)		
Approved by	annyayal if anya	Title	Date
Conditions of	approval, if any:		
, ma 12 11 C	Special IIII maybe if a command	NAME PRINTED AND ADDRESS OF THE PARTY OF THE	
statements of t	epresentations as to any mater within its ju		s andy taise, rictitious or traudulent
		*See Instructions on Reverse Side	

Signed Title President / McCulliss Resources Co. Inc.	MOAB FIELD OFFICE  MOAB FIELD OFFICE  MAN IN P 1: 54  BEPT OF THE INTERIOR  DEPT OF LAND MENT
Title President / Wasatch Oil & Gas Corp.	Date 1/17/92
Assistant Field Manager,  Division of Resources  Assistant Field Manager,  Division of Resources	Date 2/17/0G
	andy faise, rictillous of tradouterit

stockhierte or rebisseriaciono es to any litatet attitut de Jonischotoni \*See Instructions on Reverse Side

es it a crifie tot any person knowing

14. I hereby certify that the for

Approved by

Wasatch Oil and Gas Corporation Well No. Stone Cabin 2-B-27 SENW Sec. 27, T. 12 S., R. 15 E. Lease UTU0137844 Carbon County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Wasatch Oil and Gas Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1128 (Principal - Wasatch Oil and Gas Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

UNITED STATE FORM APPROVED FORM 3160-5 DEPARTMENT OF THE INTERIOR Budget Bureau No. 1004-0135 (June 1990) BUREAU OF LAND MANAGEMENT Expires: March 31, 1993 5. Lease Designation and Serial No UTU-0137844 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reenter a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE NA 1. Type of Well 8. Well Name and No. Oil Gas Stone Cabin #2B-27 Other Well Well 43-007-30018 2. Name of Operator 10. Field and Pool, or Exploratory Area Wasatch Oil & Gas Corporation Stone Cabin 3. Address and Telephone No. P.O. Box 699, Farmington, UT. 84025-0699 Phone # (801)451-9200 11. County or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Carbon CO. UT. 1,663' FNL & 1,828' FWL SE/4 NW/4 Sec.27-T12S-R15E CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Notice of Intent Abandonment Change of Plans New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice Return well to production. Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. It well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Please be advised that Wasatch Oil & Gas returned the Stone Cabin #2B-27 well to production on January 31, 1999. Also, please find attached a copy of the Stone Cabin #2B-27 meter calibration field inspection report. 

14. I hereby certify that the seegoing is true and correct
Signed Line Fic N. Noblitt

Title Agent Date 02/16/99

(This space for Federal or State office use)

Approved by Title Date
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States andy false, fictitious or fraudulent statements or representations as to any mater within its jurisdiction.

#### SOUTHERN FLOW COMPANIES, INC.



#### FIELD INSPECTION REPORT

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MEASURE	FROM	WAS	Atch	Oil	9 GA	5	<del></del>	MEASURE TO	2.545	ten		
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MAKE		THER ]_						REMOVE [	SIZE ]	[	TIME ]	
DANCE	•	•	10	0	STATIC	1 /	cco		ORIFI	CE INSPECTION		
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FRICTION	[ F	OUND ]	YES*	(O)	AMOUNT	]		TYPE: 1-PEN	3-PEN	OTHER		
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### Stonegate Resources, L.L.C.

**R. Heggie Wilson**4994 E. Meadows Dr.
Park City, Utah 84098
(435) 647-9712
Fax 647-9713

Eric Noblitt
710 23<sup>1</sup>/<sub>4</sub>Road
Grand Junction, Colorado 81505
(970) 245-3951
Fax 241-5730

February 16, 1999

State of Utah Division of Oil, Gas and Mining P.O. Box 14581 Salt Lake City, UT. 84114-5801

RE: Jack Canyon #101A, Stone Cabin #2B-27, Argyle State #33-36

Gentleman,

Enclosed in duplicate, please find sundry notices pertaining to wells returned to production by Wasatch Oil & Gas Corporation.

Should you have any questions concerning the above sundries, please do not hesitate to contact the undersigned.

Sincerely,

Éric Noblitt

Agent, Wasatch Oil & Gas Corporation

Mille

Form 3160-5 (November 1983) (Formerly 9-331)	UNIT OST DEPARTMENT OF T BUREAU OF LAND	THE INTERIC MANAGEMENT		e 5	Form approved. Budget Bureau N Expires August 3 LEASE DESIGNATION A U-0137844 . IF INDIAN, ALLOTTEE	31, 1985 ND SERIAL NO.
SUN (Do not use this	IDRY NOTICES AND form for proposals to drill or to use "APPLICATION FOR PER	REPORTS O	N WELLS ck to a different reservois posais.)	r.	. UNIT AGREEMENT NAM	
OIL GAS WELL	X OTHER				Stone Cabin	
2. NAME OF OPERATOR				18		
Joel B. Bur					Stone Cabin	
3. ADDRESS OF OPERATO				"	2-B-27	
P.O. Box 50	), Farmington, NM 8 Report location clearly and in acc	7499	tate requirements.	- <sub>1</sub>	O. FIELD AND POOL, OR	WILDCAT
See also space 17 be	low.)	cordance with any c		j	Wildcat	
At surface 1663' FNL	1823' FWL (SE-NW)				1. SHC., T., B., M., OR BI SURVEY OR ARMA	LE. AND
		- (GL - bab - sp	an an ata l		Sec 27, T12S	
14. PERMIT NO.	7-3018 16. ELEVATION	s (Show whether DF, 6102 GR	RI, UK, EUC.)		Carbon	Utah
16.	Check Appropriate Bo	x To Indicate N	ature of Notice, Repo			
	NOTICE OF INTENTION TO:			SUBSEQUAR	T REPORT OF:	
TEST WATER SHUT-	OFF PULL OR ALTER	CASING	WATER SHUT-OFF		REPAIRING W	. []
FRACTURE TREAT	MULTIPLE COMPI	I.ETE	FRACTURE TREATM!		ALTERING CA	[ <del></del>
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDI	IZING	ABANDONMEN	
REPAIR WELL	CHANGE PLANS		(Other) (Note: Repo	rt_results of	multiple completion of the multiple completion o	on Well
gathering tive. Mea	proval for off lease line and Uinta Pipe surement is by orif	line, which ice meter.	is $4rac{1}{2}$ miles fro	om the v	occurs at junc well as per Ui	tion of our nta's direc
•	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONL)	ப்பா <b>e</b> ் மற் <b>க்</b>	SENT TO OPERATOR  4-28-99  CHO		DIV. OF OIL,	
18. I hereby certify the	at the foregoing is true and corn	_	roduction Clerk		<b>DATE</b> 3/6/	/89
			1 7			
APPROVED BY	ederal of state office use	- TITLE	listrict	Man	_ DATE	189
CONDITIONS OF	APPROVAL, IF ANY: CON	enorma		TTACH	<b>E</b> D	

Captions w/conditions

\*See Instructions on Reverse Side

ALS 715185 WG 7/5/89

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

assumed teansfel poin. INJECTION FOINT GAS SALES METER uinta pipeline riduid ring VESSEL PASS to Milfel LOAD LINE

CUSTODY TRANSFER POINT

Sec. 7, T12S, R16E, Carbon County, Utah A point on Uinta's 4" natural gas pipeline at the intersection of Dry Canyon and Nine Mile Canyon, which point shall be on the north side of the creek in Nine Mile Canyon, Carbon County, Utah. Uplues sapled ARE deal deal Line

Joel B. Burr, Jr. Well No. 2-B-27 Sec. 27, T. 12 S., R. 15 E. Lease U-0137844

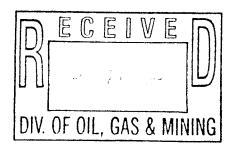
#### CONDITIONS OF APPROVAL

- 1. Operator is approved for off lease measurement provided gas measurement, gas meter calibration and oil measurement comply with Onshore Order numbers 3, 4, and 5.
- 2. All off lease measurement facilities shall be accessible by Bureau of Land Management inspectors at all times.
- 3. Operator shall report any gas line lost (leakage) on Form 3160 Monthly Report of Operations to Minerals Management Service in the form of vented/flared gas.



Saturday, April 24, 1999

Steve Schneider Utah Division of Oil, Gas, & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801



Dear Steve:

In our meeting we discussed some exceptions to measurement location for the Stone Cabin 2-B-27 well. Here is a copy of those exceptions for your files.

We appreciate you and John taking the time to meet with us.

Thanks again!

Sincerely,

WASATCH OIL & GAS CORPORATION

Todd Cusick President

# STATE OF UTAH DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

#### MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS

PAUL MCCULLISS
MCCULLISS RESOURCES CO IN
PO BOX 3248
LITTLETON, CO 80161-3248

. ..ereby certify that this report is true and complete to the best of my knowledge.

Name and Signature:

UTAH ACCOUNT NUMBER:	N6940
REPORT PERIOD (MONTH/	YEAR): 6 / 1999
AMENDED REPORT [ (Hi	ghlight Changes)

Date:

Telephone Number:

WELL NAME	Producing	Well	Well	Days	Production Volumes		olumes
API Number Entity Location	Zone	Status	Туре	Oper	OIL(BBL)	GAS (MCF)	WATER (BBL)
BATES 9-1		-					
4301330469 00530 04s 06w 09	GR-WS		OW				
JACK CANYON 101-A							1
4300730049 02455 12S 16E 33	WSTC		GW		11-069551		
PETERS POINT #4						Peters Point	<i>t</i> -
4300715393 02465 13S 16E 24	WSTC		GW		U-0741	unit (	7RPV A-B)
PETERS POINT 14-9						Peters, Poin	+
4300730069 02465 13S 16E 14	GRRV		GW		U-03333	writ (E	REV AB)
PETERS POINT #1						PRACYS POINT	L
4300710216 02470 13S 17E 06	WSTC		GW		U-0744	unit	(NSTCA)
ERS POINT #2						Peters Poir	ut-
4300715391 02470 12S 16E 36	WSTC		GW		U-0681	Unif o	(WSTC A)
PETERS POINT #3						PHEUS POIN	ut.
4300715392 02470 13S 17E 08	WSTC		GW		U-0725	unit	(WSTC A)
PETERS POINT #9	1				41 04	PHUS Point	-
4300730023 02470 13S 16E 01	WSTC		GW		U-0681	unit	(NSTC A)
PETERS POINT 5-14					/	Peters Puir	r <del>/</del>
4300730070 02470 13S 17E 05	WSTC		GW		U-0684	unit	(INSTLA)
LANDSDALE FED 1-11							•
4304731024 02725 07S 24E 11	GRRV		GW				
STONE CABIN FED 1-11							
4300730014 06046 12S 14E 11	WSTC		GW		U-15254		
STOBIN FED 21-22							
4300730041 06122 12S 15E 22	MVRD		GW		U-11604		
STONE CABIN FED 2-B-27							
4300730018 06123 12S 15E 27	WSTC		GW		4-0137844		
				1		-	
			T	OTALS			
COMMENTS :				ı			
COLUMNIA .							
		<u> </u>		<del></del>			

victor of Oil, Gas and Mining

#### **PERATOR CHANGE WORKSHEET**

Attach all documentation received by the division regarding this change. aitial each listed item when completed. Write N/A if item is not applicable.

Routing:	
1−KDR <b>∀</b>	6-KAS
2 <del>-CLI</del>	7-SJ78
3-JRB	8-FILE
4-CDW /	
5-KDR ₩	

					5-KI	DR 🕊	
	nge of Opera gnation of O		esignation of Ag perator Name Ch			<del></del>	
he oper	rator of the w	vell(s) listed below has changed,	effective: 1-	-13–99			
<b>O:</b> (ne	w operator) (address)	WASATCH OIL & GAS CORP. P.O. BOX 699 FARMINGTON, UT 84025	FROM: (old  	d operator) (address)	MCCULLISS P.O. BOX LITTLETON	3248	D161
		Phone: _(801)451-9200 Account no			Phone:(30 Account no.		329
VELL(	S) attach additi	onal page if needed:	*ARGYLE UNIT,			(GRRV	S POINT UNIT A-B/WSTC A)
ame:am		API: 43-167-3 API: 43-167-3 API: API: API: API: API: API: API: API:	Entity:		` R	Lease: Lease: Lease: Lease: Lease: Lease: Lease: Lease: Lease:	
<u>M</u> 1.		NGE DOCUMENTATION  Sundry or other legal documenta	ition has been re	ceived from the	e FORMER o	perator (a	attach to this
<u>P</u> -2.	(r649-8-10) form).	Sundry or other legal docume (Iut d 1.13.99)	ntation has beer	received from	the <b>NEW</b> op	erator (A	ttach to this
∑R—3.	The <b>Depar</b> wells in Uta	tment of Commerce has been and the company registered very company registered	contacted if the vith the state?	new operator a	above is not cu If yes, show c	rrently of	perating any file number:
<u>X</u> 4.	make of DI	AN AND FEDERAL WELLS Of M status in comments section of could ordinarily take place prior below appears for unif	falsis forms DI	M approved of	Todowal and	Yndian w	rall aparator
¥ 5.	Changes har	ve been entered in the Oil and (	Gas Information	n System (3270	0) for each wel	، ۲ Il listed a	20 (99) pove.
<del>1</del> 6.		has been updated for each well					
∯ 7.	Well file la	bels have been updated for each	well listed abov	re. *New fil	ing System	l	
<u>b</u> f-8.	Changes hav to Trust Lan	ve been included on the monthly nds, Sovereign Lands, UGS, Tax	"Operator, Adda Commission, e	ress, and Accou tc. (8,20,9	int Changes" n	nemo for	distribution
<u>₽</u>	A folder ha reference du	s been set up for the <b>Operator</b> uring routing and processing of t	r Change file, a he original docu	and a copy of the ments.	his page has t	peen plac	ed there for

OPER	AT(	OR CHANGE WORKSHEET (contin , - Initial each item when completed. Write N/A 'item is not applicable.
ENT	ITY	REVIEW
W-	1.	(r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) If entity assignments were changed, attach copies of Form 6, Entity Action Form.
₩.	2.	Trust Lands, Sovereign Lands, Tax Commission, etc., have been <b>notified</b> through normal procedures of entity changes.
BON	D V	VERIFICATION - (FEE WELLS ONLY)
4	1.	(r649-3-1) The <b>NEW</b> operator of any fee lease well listed above has furnished a proper bond.
1	2.	A copy of this form has been placed in the new and former operator's bond files.
	3.	The <b>FORMER</b> operator has requested a release of liability from their bond (yes/no), as of today's date If yes, division response was made to this request by letter dated
LEAS	SE I	INTEREST OWNER NOTIFICATION OF RESPONSIBILITY
DF	1.	Copies of documents have been sent on 100 20,199 to Ed bonned at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
ALL	2.	(r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19, of their responsibility to notify all interest owners of this change.
FILM	1IN	G
¥1)	1.	All attachments to this form have been microfilmed. Today's date: 11.3.99.
FILI	NG	
<del></del>	1.	Copies of all attachments to this form have been filed in each well file.
_	2.	The original of this form, and the original attachments are now being filed in the Operator Change file.
COM	IMI	ENTS
991	082	0 B/m (Carpon) WIII fax approvals of non unit wells. (Red 8:20:99)



April 24, 2002

Mr. Jim Thompson State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Enclosed please find an Assignment and Bill of Sale from Wasatch Oil & Gas Corporation to Wasatch Oil & Gas, LLC, effective July 1, 2000.

Please do not hesitate to contact me at (435) 647-9712 regarding this transfer.

Sincerely,

R. Heggie Wilson

Agent

RECEIVED

APR 2 5 2002

DIVISION OF OIL, GAS AND MINING

#### ASSIGNMENT AND BILL OF SALE

E O S 2 7 1 5 B 4 6 5 P 1
Date 27-NOV-2000 11:35am
Fee: 141.00 Check
SHARON MURDOCK, Recorder ρ. 18
Filed By JB
For WASATCH OIL & GAS
CARBON COUNTY CORPORATION

FOR AND CONSIDERATION OF Ten and No/100 Dollars (\$10.00) and other good and valuable considerations, in hand paid to Wasatch Oil & Gas Corporation, ("ASSIGNOR"), by WASATCH OIL & GAS LLC, P.O. Box 699, Farmington, Utah, 84025-0699, ("ASSIGNEE") the receipt and sufficiency of which is hereby acknowledged, Assignor does hereby sell, assign and transfer unto Assignee all of the Assignor's right, title and interest in and to the following properties situated in Duchesne and Carbon Counties, Utah (hereinafter called the "Interest"):

- (a) The oil, gas and other mineral leasehold interests described in Exhibit "A" attached hereto and made a part hereof, insofar as such cover and affect the lands described in Exhibit "A", (hereinafter called the "Leases") together with Assignor's interest in any pooled, communitized, or unitized acreage derived by virtue of Assignor's ownership of the leases;
- (b) The wells described on Exhibit "A", equipment and facilities located on the Leases and used in the operation of the Leases, including, but not limited to pumps, well equipment (surface and subsurface), saltwater disposal wells, water wells, lines and facilities, compressors, compressor stations, dehydration facilities, treating facilities, pipeline gathering lines, flow lines, transportation lines (including long lines and laterals), valves, meters, separators, tanks, tank batteries and other fixtures but expressly excluding tools, vehicles, or other rolling stock, communication equipment, leased equipment, computer and software;
- (c) Oil, condensate, natural gas, and natural gas liquids produced after the Effective Date of this Assignment and Bill of Sale, including "line fill" attributable to the Interest;
- (d) To the extent transferable, all contracts and agreements concerning the Interest, including, but not limited to, unit agreements, pooling agreements, areas of mutual interest, farmout agreements, farmin agreements, saltwater disposal agreements, water injection agreements, road use agreements, operating agreements, gas transportation and processing agreements, and gas balancing agreements (excluding any spot sales contracts, storage or warehouse agreements, supplier contracts, insurance contracts, and construction agreements);
- (e) To the extent transferable, all surface use agreements, right-of-way, licenses, authorizations, permits, and similar rights and interests applicable to, or used or useful in connection with, any or all of the Interest;
- (f) To the extent transferable, all files and records of Assignor relating to the Interests including land, well, lease, geological, geophysical and accounting files and records; in the control of the Interests including land, well lease, geological, geophysical and accounting files and records; in the control of the Interests including land, well lease, geological, geophysical and accounting files and records; in the control of the Interests including land, well lease, geological, geophysical and accounting files and records of the Interests including land, well lease, geological, geophysical and accounting files and records; in the control of the Interests including land, well lease, geological, geophysical and accounting files and records; in the control of the Interests including land, well lease, geological, geophysical and accounting files and records; in the control of the Interests including land, well lease, geological, geophysical and accounting files and records; in the control of the Interest land, well lease, geological, geophysical and accounting files and records; in the control of the Interest land, well lease land, well lease land, and the control of the Interest land, we can be a supplied to the control of the Interest land, we can be a supplied to the control of the Interest land, we can be a supplied to the control of the Interest land, we can be a supplied to the control of the Interest land, we can be a supplied to the control of the Interest land, we can be a supplied to the Interest land, we can be a supplied to the Interest land, we can be a supplied to the Interest land, which is the control of the Interest land, we can be a supplied to the Interest land, which is the control of the Interest land, which is the
- (g) All rights of Assignor to reassignments of interests in the Leases.

APR 2 5 2002

DIVISION OF
OIL GAS AND MINING
Assignor and Assignee, in consideration of the mutual benefits to be derived hereunder and, by
their acceptance hereof, signify their understanding and agreement to the following terms and
conditions:

1. Assignee hereby agrees that it has inspected the Lease(s), well(s), personal property and equipment assigned and conveyed herein and that it accepts the same in its present

condition. Assignee agrees to assume all responsibility for said well(s), the casing, leasehold equipment, plugging requirements or exceptions thereto, including bonding requirements, in and on said well(s), and all other personal property used on or in connection therewith, from and after the Effective Date of this Assignment and Bill of Sale. Assignee agrees to protect, defend, indemnify and hold Assignor and its employees free and harmless from and against any and all costs, expenses, claims, demands and causes of action of every kind and character arising out of, incident to, or in connection with Assignee's ownership of the above described lease(s), lands, well(s), casing, leasehold equipment and other personal property, or Assignee's or other parties' operations on said lease(s) and said lands, from and after the Effective Date of this Assignment and Bill of Sale.

- 2. All claims, liabilities and causes of action, including those of an environmental nature, of whatever source or cause which arise out of Assignor's ownership of the Interest prior to the Effective Date, regardless of when actually instituted, shall be borne by Assignor by Assignor, and Assignor agrees to save, protect, indemnify and hold harmless for any liability associated with its ownership thereof. All claims, liabilities and causes of action of whatever source or cause which arise out of ownership of the Interest after the Effective Date, shall be borne by, and Assignee agrees to save, protect, indemnify and hold Assignor harmless therefrom.
- 3. Assignee hereby assumes all obligations and duties imposed upon Assignor pursuant to the terms of the lease(s), contracts, agreements, licenses, easements and right-of-ways to which Assignor's interest is subject, but only insofar as they pertain to the interest hereby assigned and transferred.

TO HAVE AND TO HOLD the Interest unto the Assignee and its successors and assigns forever.

Executed this 27 day of Octiber, but effective July 1, 2000.

ASSIGNOR

Wasatch Oil & Gas Corporation

Todd Cusick President

ASSIGNEE
Wasatch Oil & Gas LLC

By: 1.ly C

Todd Cusick President

#### **ACKNOWLEDGEMENT**

STATE OF UTAH	}		
COUNTY OF DAVIS	}		
The foregoing instruction of <u>October</u> , 2000, by To of said Corporation.	ument as acknowledged lodd Cusick as President o	pefore me on this 27 of Wasatch Oil & Gas Co	th day rporation. on behalf
WITNESS my hand	l and official seal.		
My Commission Expires: 3129/04		Player W Notary Pu	1. Richards
	,		NOTARY PUBLIC Peggy M. Richards 147 E. Brooke Lane Cir. Farmington, Utah 84025 My Commission Expires March 29, 2004 STATE OF UTAH
STATE OF UTAH COUNTY OF DAVIS	} } }	Land-delination - and a second	SIME OF UIAH
The foregoing instru of Ottokr, 1999, by To Company. 2000		efore me on this 276 f Wasatch Oil & Gas LLO	
WITNESS my hand	and official seal.		
My Commission Expires:			Richards
3129/04		Notary Put	JIIC
			OTARY PUBLIC  999 M. Richards 7 E. Brooke Lane Cir. rmington, Utah 84025 7 Commission Expires March 29, 2004  TATE OF PUBLIC

#### EXHIBIT "A" LEASES

Serial Number	Description	County
SL-069551	Township 12 South, Range 16 East Section 33: All Containing 640.00 Acres Lease Date: 11-1-50 (HBP)	Carbon
SL-071595	Township 12 South, Range 16 East Section 34: S/2 Section 35: Lots 1-4, E/2W/2 Containing 620.27 Acres Lease Date: 2-1-51 (HBU)	Carbon
U-0681	Township 12 South. Range 16 East Section 25: S/2 Section 26: Lots 6, 7, E/2SW/4, SE/4 Section 35: E/2 Section 36: S/2 Township 13 South. Range 16 East Section 1: All Containing 1598.62 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0683	Township 13 South, Range 16 East Section 13: All Section 23: E/2 Containing 960.0 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0684	Township 13 South. Range 17 East Section 5: All Section 9: W/2 Containing 639.32 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0685	Township 13 South, Range 17 East Section 7: All Section 17: N/2 Containing 943.42 Acres Lease Date: 7-1-51 (HBU)	Carbon
U-0719	Township 13 South, Range 16 East Section 12: All Section 14: E/2 Containing 960.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0725	Township 13 South, Range 17 East Section 8: All Section 18: Lots 1, 2, NE/4, E/2NW/4 Containing 951.79 Acres Lease Date: 3-1-51 (HBU)	Carbon

Serial Number	Description	<u>County</u>
U-0737	Township 12 South, Range 17 East Section 31: S/2 Containing 312.50 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0741	Township 13 South. Range 16 East Section 24: All Containing 640.00 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-0744	Township 13 South, Range 17 East Section 4: W/2 Section 6: All Containing 480.51 Acres Lease Date: 3-1-51 (HBU)	Carbon
U-01519-B	Township 12 South, Range 15 East Section 9: NE/4, E/2NW/4, SW/4NW/4 Section 10: S/2 Section 11: S/2 Section 13: N/2 Section 14: NE/4 Containing 1400.00 Acres Lease Date: 6-1-51 (HBU)	Carbon
U-03333	Township 12 South. Range 17 East Section 30: SW/4 Section 31: N/2 Section 32: S/2 Containing 784.50 Acres Lease Date: 1-1-52 (HBU)	Carbon
U-04049	Township 12 South. Range 16 East Section 36: NW/4, W/2NE/4, SE/4NE/4 Containing 280 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-04049-A	Township 12 South, Range 16 East Section 36: NE/4NE/4 Containing 40.00 Acres Lease Date: 5-1-51 (HBU)	Carbon
U-08107	Township 12 South. Range 16 East Section 27: S/2 Section 34: N/2 Containing 640.00 Acres Lease Date: 11-1-50 (HBU)	Carbon
U-013064	Township 12 South, Range 15 East Section 11: W/2NE/4, NW/4 Containing 240.00 Acres Lease Date: 8-1-54 (HBU)	Carbon

Township 12 South, Range 15 East

Carbon

Section 27: N/2, SE/4 Containing 480.00 Acres Lease Date: 4-1-64 (HBU)

Serial Number	Description	County
U-11604	Township 12 South, Range 15 East Section 22: All Section 23: All Section 35: N/2, SE/4 Containing 1760.00 Acres Lease Date: 5-1-79 (HBP)	Carbon
U-15254	Township 12 South, Range 14 East Section 11: W/2, W/2E/2, SE/4NE/4, E/2SE/4 Containing 600.00 Acres Lease Date: 8-1-71 (HBP)	Carbon
U-73006	Township 12 South, Range 15 East Section 7: All Section 8: All Section 9: S/2, NW/4NW/4 Section 10: NW/4 Section 17: E/2 Containing 2054.68 Acres Lease Date: 4-1-94, Exp. 3-31-04	Carbon
ML-21020	Township 11 South. Range 14 East Section 36: Lots 1-4, N/2SE/4, NE/4, N/2NW/4, SE/4NW/4 Containing 520.76 Acres Lease Date: 1-1-64 (HBU)	Duchesne
Freed Investment Bk187/P345	Township 11 South. Range 14 East Section 35: S/2NW, SW/4NE/4, NW/4SW/4 Section 36: NW/4SW/4	Duchesne
BK 152/P396	Township 12 South. Range 14 East Section 13: NE/SW/4 Section 24: SE/4NE/4 Township 12 South. Range 15 East Section 19: Lot 2 Lease Date: 3-21-79 (HBU)	Carbon
UTU-78431	Township 11 South. Range 14 East, SLM Section 33: NW/4, N/2SW/4, SE/4SW/4 Containing 280.0 acres Lease Date: 7-1-99, Exp. 6-30-09	Duchesne
UTU-79004	Township 11 South, Range 15 East, SLM Section 3: SW/4 Containing 160.0 acres Lease Date: 8-1-00, Exp. 7-31-10	Carbon

	•	
Serial Number	Description	County
Hunt Oil Company BK M292/P757	Township 11 South, Range 15 East, SLM Section 31: Lot 3, E/2SW/4, S2/SE Section 32: S/2SE4, NESE, S/2SW Section 33: SW/4, S/2SE/4 Containing 635.48 acres Lease Date: 4-26-00, Exp.4-26-03 (2 year option to	Duchesne extend)
UTU-77513 (SEGO)	Township 12 South, Range 14 East, SLM Section 23: N/2 Section 24: SW/4NE/4, S/2NW/4, SW/4, NW/4SE/4 Containing 640.0 acres Lease Date: 10-1-98, Exp. 9-31-08	Carbon
ML-48381	Township 11 South, Range 14 East, SLM Section 33: SW/4SW/4 Containing 40.0 acres Lease Date: 1-26-00, Exp. 1-31-10	Duchesne
ML-48385	Township 13 South, Range 15 East, SLM -Section 2: Lots 1-4, S/2S/2 (All) Containing 313.52 Lease Date: 1-26-00, Exp. 1-31-10	Carbon
UTU-73665 (SKS)	Township 12 South, Range 14 East, SLM Section 10: E/2 Section 12: NW/4SW/4, S/2S/2 Section 13: NW/4, NW/4SW/4, N/2SE/4 Section 14: N/2NE/4, SE/4NE/4, NE/4NW/4 Containing 960.0 acres Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-74386 (SKS)	Township 12 South, Range 14 East, SLM Section 10: W/2 Section 11: NE/4NE/4 Section 12: N/2, NE/4SW/4, N/2SE/4 Section 13: S/2S/2 Section 14: SW/4NE/4, W/2NW/4, SE/4NW/4, S/2 Section 15: N/2, N/2SW/4, SE/4 Containing 2,000.0 acres Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU-77060 (SKS)	Township 12 South, Range 14 East, SLM Section 23: SE/4 Containing 160.0 Lease Date: 4-1-98, Exp. 3-31-08	Carbon
UTU-73668 (SKS)	Township 12 South, Range 15 East, SLM Section 17: W/2 Section 18: All Containing 899.77 Lease Date: 1-1-95, Exp. 12-31-04	Carbon

Serial Number	Description	County
UTU-73670 (SKS)	Township 12 South, Range 15 East, SLM Section 21: All Section 27: SW/4 Section 28: ALL Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon
UTU-73671 (SKS)	Township 12 South, Range 15 East, SLM Section 33: All Section 34: All Section 35: SW/4 Containing 1,440.0 Lease Date: 1-1-95, Exp. 12-31-04	Carbon 
UTU-73896 (SKS)	Township 12 South, Range 15 East, SLM Section 24: All Section 25: All Section 26: All Containing 1,920.0 Lease Date: 4-1-95, Exp. 3-31-05	Carbon
UTU-74388 (SKS)	Township 12 South, Range 15 East. SLM Section 13: S/2 Containing 320.0 Lease Date: 7-1-95, Exp. 6-30-05	Carbon
UTU- 65319 (Mission)	Township 11 South, Range 15 East, SLM Section 34: W/2 Containing 320.0 gross/ 160.0 net acres Lease Date: 5-1-89 In Suspension 3-1-99	Duchesne
UTU-65767 (Mission)	Township 11 South, Range 14 East, SLM Section 20: All Section 21: W/2 Section 28: W/2 Section 29: All Containing 1920.0 gross/ 960.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Duchesne
UTU-65773 (Mission)	Township 12 South, Range 15 East, SLM Section 14: S/2 Section 15: W/2, SE/4 Containing 800.0 gross/ 400.0 net acres Lease Date: 8-1-89 In Suspension 3-1-99	Carbon
UTU-65776 (Mission)	Township 12 South, Range 15 East, SLM Section 29: NE/4 Section 30: E/2 Containing 480.0 gross/ 240.0 net acres Lease Date: 8-1-89 In Suspension 3-1-89	Carbon

Serial Number	Description	County
UTU-72054 (Mission)	Township 12 South, Range 15 East, SLM Section 29: W/2, SE/4 Section 30: Lots 1-4, E/W/2 Section 31: Lots 1, 2, NE/4, E/2NW/4 Containing 1048.66 gross/ net acres Lease Date: 7-1-93, Exp. 6-30-03	Carbon
UTU-77059 (Mission)	Township 12 South, Range 14 East, SLM Section 17: All Section 20: N/2NE/4, SE/NE/4, NW/4 Section 25: N/2, SE/4 Containing 1400.0 gross/ net acres Lease Date: 4-1-98, Exp. 3-31-00	Carbon
ML-46708 (Mission)	Township 12 South. Range 15 East. SLM Section 16: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-46710 (Mission)	Township 12 South, Range 15 East, SLM Section 36: All Containing 640.0 gross/ net acres Lease Date: 11-1-94, Exp. 10-31-04	Carbon
ML-43798 (Mission)	Township 12 South, Range 16 East, SLM Section 32: S/2NE/4 Containing 80.0 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
ML-43541-A (Mission)	Township 12 South, Range 16 East, SLM Section 32: SW/4, E/2SE/4, SW/4SE/4, NW/4 N/2NE/4 Containing 520 acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
ML-43541	Township 12 South, Range 16 East, SLM Section 32: NW/4SE/4 Operating Rights Blow 3,398 Containing 40.0 gross/ net acres Lease Date: 10-1-87, (HBU Jack Canyon)	Carbon
UTU-65486 (Mission)	Township 12 South, Range 16 East, SLM Section 18: SE/4 Section 19: All Section 20: All Section 21: N/2, NW/4SW/4, SE/4 Containing 1,995.22 gross/ net acres Lease Date: 1-1-00, (HBU) In Suspension 3-1-99	Carbon
UTU-62890 (Mission)	Township 12 South, Range 16 East, SLM Section 15: SW/4 Containing 160.0 gross/ net acres Lease Date: 2-1-88, (HBU Jack Canyon Unit)	Carbon

Serial Number	Description	County
UTU-60470 (Mission)	Township 12 South, Range 16 East, SLM Section 31: Lots 3, 4, SE/4, E/2SW/4 Containing 318.18 gross/ net acres Lease Date: 4-1-88, (HBU Jack Canyon)	Carbon
UTU-69463 (Mission)	Township 12 South, Range 16 East, SLM Section 30: Lots 3, 4, E/2SW/4 Containing 157.96 gross/ net acres Lease Date: 4-1-92, (HBU Jack Canyon)	Carbon
UTU-66801 (Mission)	Township 12 South. Range 16 East, SLM Section 17: SW/4SW/4 Section 18: Lots 3, 4, E/2SW/4 Section 21: NE/4SW/4, S/2SW/4 Containing 317.64 gross/ net acres Lease Date 5-1-90, (HBU Jack Canyon)	Carbon
UTU-62645 (Mission-Burris)	Township 12 South, Range 17 East, SLM Section 3: Lots 1-3, SE, E/2SW/4 Section 10: E/2, E/2W/2 Section 11: All Section 15: W/2E/2, W/2 Section 17: S/S/2 Section 18: Lot 4, SE/4SW/4, S/2SE/4 Section 22: N/2N/2 Containing 2,433.37 gross/ net acres Lease Date: 12-1-87 Suspension Requested 5-26-00	Carbon
UTU-65783 (Mission-Burris)	Township 12 South, Range 17 East, SLM Section 20: N/2, N/2SW/4, SE/4 Section 21: N/2SE/4 Section 22: S/2NW/4, NW/4SW/4 Containing 760 gross/ 380 net acres Lease Date: 8-1-89 In Suspension	Carbon
UTU-65782 (Mission-Burris)	Township 12 South. Range 17 East. SLM Section 3: Lot 4, W/2SW/4 Section 4: Lots 1, 2, SE/4 Section 8: E/2, E/2W/2 Section 9: N/2 Section 10: W/2W/2 Containing 1,317.72 gross/ 658.86 net acres Lease Date: 8-1-89 In Suspension	Carbon

### WELLS

		Legal Description
	Wells	Located in Carbon County, Utah:
1.	Stone Cabin #1-11	Township 12 South, Range 14 East, Section 11: SW/4SE/4
2.	Government Pickrell	Township 12 South, Range 15 East, Section 11: SE/4NW/4
3.	Stone Cabin Unit #1	Township 12 South, Range 14 East, Section 13: SW/4NE/4
4.	Stobin Federal #21-22	Township 12 South, Range 15 East, Section 22: NE/4NW/4
5.	Stone Cabin #2-B-27	Township 12 South, Range 15 East, Section 27: SE/4NW/4
6.	Claybank Springs #33-1A	Township 12 South, Range 15 East, Section 33: SW/4NW/4
7.	Jack Canyon #101A	Township 12 South, Range 16 East, Section 33: SW/4SE/4
8.	Peters Point #2	Township 12 South, Range 16 East, Section 36: NE/4SW/4
9.	Peters Point #9	Township 13 South, Range 16 East, Section 1: SE/4NE/4
10.	Peters Point #14-9	Township 13 South, Range 16 East, Section 14: NE/4SE/4
11.	Peters Point #4	Township 13 South, Range 16 East, Section 24: NW/4NW/4
12.	Peters Point #5-14	Township 13 South, Range 17 East, Section 5: SE/4SW/4
13.	Peters Point #1	Township 13 South, Range 17 East, Section 6: SW/4SW/4
14.	Peters Point #3	Township 13 South, Range 17 East, Section 8: SW/4SE/4
		Located in Duchesne County, Utah:
15.	PTS #33-36 State	Township 11 South, Range 14 East, Section 36: NW/4SE/4

# TITED STATES DEPART ...ENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			5. Lease Serial No. U-013064 6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No. Prickly Pear				
1. Type of Well  Oil Well  Gas Well Other  2. Name of Operator			8. Well Name and No. Stone Cabin Federal 2-B-27				
Bill Barrett Corporation  3a. Address  1099 18th Street, Suite 2300, Denver, CO 80202  4. Location of Well (Footage, Sec., T. R., M., or Survey Description)  1,663' FNL and 1,828' FWL; SE1/4NW1/4, Sec.		30	3b. Phone No. (include area code) 303 293-9100 etion 27: T. 12 S., R. 15E.		9. API Well No. 43-007-30018  10. Field and Pool, or Exploratory Area Dry Creek  11. County or Parish, State Carbon / Utah		
12. CHECK AP	PROPRIATE BOX(ES) TO	DINDICATE	NATURE	OF NOTICE, RE	PORT, O	R OT	HER DATA
TYPE OF SUBMISSION			TYPE	OF ACTION			
following completion of the invitesting has been completed. Fin determined that the site is ready	ne work will be performed or provolved operations. If the operations all Abandonment Notices shall be	y, give subsurfac vide the Bond No results in a multi filed only after	ruction [ bandon [  uding estimate e locations an o. on file with ple completio all requirement	d measured and true v BLM/BIA. Required n or recompletion in a nts, including reclama	proposed we ertical depth subsequent new interva	ork and is of all reports, a Foreen con	pertinent markers and zones, s shall be filed within 30 days m 3160-4 shall be filed once mpleted, and the operator has
Wasatch Oil & Gas C	Corporation			a cus Corpora	non as Op	~I at o	of the above
14. 1 hereby certify that the foregoing Name (PrintedlTyped) Domine Bazile	; is true and correct		Title V	ice President of Ope	erations		
Signature O	mg -		*************************	pril 30, 2002			
Approved by (Signature)	THIS SPACE FO	# FEDERAL	OR STATE	OFFICE USE			

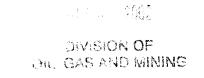
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Printed/Typed)

Office

(Continued on next page)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.



Title

Date

#### BILL BARRETT CORPORATION

May 1, 2002

State of Utah Division of Oil, Gas & Mining P.O. Box 145801 Salt Lake City, UT 84114-5801

Attention: Mr. Jim Thompson

RE: Change of Operator

From Wasatch Oil & Gas to Bill Barrett Corporation

Dear Jim,

Enclosed are original Form 9 Sundry Notices and Reports on Wells, and copies of BLM 3160-5 indicating change of operator. The forms have been executed by previous and successor operators.

Also included is a list of wells affected by the change of operator.

Please do not hesitate to contact me if you have any questions or need additional information.

Sincerely,

Christine Pickart

Engineering Technician

Enclosures

#### OPERATO? CHANGE WORKSHEET

ROUTING
1. GLH
2. CDW
3. FILE

Change of Operator (Well Sold)

4. Is the new operator registered in the State of Utah:

5. If **NO**, the operator was contacted contacted on:

Designation of Agent

#### X Operator Name Change

Merger

TO: ( New Or WASATCH O Address: P O F FARMINGTO Phone: 1-(801) Account No. Unit:	IL & GAS I BOX 699 N, UT 8402 I-451-9200			
Address: P O I FARMINGTO Phone: 1-(801) Account No. Unit:	3OX 699 N, UT 8402 1-451-9200			
FARMINGTO Phone: 1-(801) Account No. Unit:	N, UT 8402 -451-9200	25-0699		
Phone: 1-(801) Account No. Unit:	-451-9200	25-0699		
Phone: 1-(801) Account No. Unit:	-451-9200			
Account No.  Unit:				
N API NO				
API NO				
	ENTITY	LEASE	WELL	WELL
	NO	TYPE	TYPE	STATUS
E 43-007-30014	6046	FEDERAL	GW	P
E 43-007-16542	12052	FEDERAL	GW	P
E 43-007-30524	99999	FEDERAL	GW	APD
E 43-007-30041	6122	FEDERAL	GW	P
E 43-007-30018	6123	FEDERAL	GW	P
E 43-007-30470	99999	FEDERAL	GW	APD
E 43-007-30525	99999	FEDERAL	GW	APD
E 43-007-30526	99999	FEDERAL	GW	APD
E 43-007-30527	99999	FEDERAL	GW	APD
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E 43-007-30049	2455	FEDERAL	GW	P
				APD
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	E 43-007-30524 E 43-007-30041 E 43-007-30018 E 43-007-30525 E 43-007-30526 E 43-007-30527 E 43-007-30527 E 43-007-30049	BE 43-007-16542 12052 BE 43-007-30524 99999 BE 43-007-30041 6122 BE 43-007-3018 6123 BE 43-007-30525 99999 BE 43-007-30526 99999 BE 43-007-30527 99999 BE 43-007-30527 99999 BE 43-007-30394 99999 BE 43-007-30394 99999	BE       43-007-30524       99999       FEDERAL         BE       43-007-30041       6122       FEDERAL         BE       43-007-30018       6123       FEDERAL         BE       43-007-30470       99999       FEDERAL         BE       43-007-30525       99999       FEDERAL         BE       43-007-30526       99999       FEDERAL         BE       43-007-30527       99999       FEDERAL         BE       43-007-15016       12886       FEDERAL         BE       43-007-30049       2455       FEDERAL	E 43-007-30524 99999 FEDERAL GW E 43-007-30041 6122 FEDERAL GW E 43-007-30018 6123 FEDERAL GW E 43-007-30470 99999 FEDERAL GW E 43-007-30525 99999 FEDERAL GW E 43-007-30526 99999 FEDERAL GW E 43-007-30527 99999 FEDERAL GW E 43-007-30527 99999 FEDERAL GW E 43-007-3049 2455 FEDERAL GW

YES Business Number:

N/A

4768455-0160

6. (R	649-9-2)Waste Management Plan has been received on:	N/A	
7.	Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian	or the BIA has approved leases on: N/A	the merger, name change,
8.	Federal and Indian Units: The BLM or BIA has approved the successor of unit ope	rator for wells listed on:	N/A
9.	Federal and Indian Communization Agreeme The BLM or BIA has approved the operator for all wells	ents ("CA"): s listed within a CA on:	N/A
10.	Underground Injection Control ("UIC") for the enhanced/secondary recovery unit/project for the v		UIC Form 5, Transfer of Authority to Inject, on:  N/A
<b>DA</b>	TA ENTRY: Changes entered in the Oil and Gas Database on:	05/21/2002	
2.	Changes have been entered on the Monthly Operator Ch	ange Spread Sheet on:	05/21/2002
3.	Bond information entered in RBDMS on:	<u>N/A</u>	
4.	Fee wells attached to bond in RBDMS on:	N/A	
<b>ST</b>	ATE WELL(S) BOND VERIFICATION: State well(s) covered by Bond Number:		
FE 1.	<b>DERAL WELL(S) BOND VERIFICATION:</b> Federal well(s) covered by Bond Number:	<u>UIB0007998</u>	
IN 1.	DIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	N/A	
<b>FF</b>	CE WELL(S) BOND VERIFICATION: (R649-3-1) The NEW operator of any fee well(s) listed c	overed by Bond Number	N/A
2.	The <b>FORMER</b> operator has requested a release of liability. The Division sent response by letter on:	y from their bond on: N/A	N/A
LI 3.	CASE INTEREST OWNER NOTIFICATION (R649-2-10) The FORMER operator of the fee wells has of their responsibility to notify all interest owners of this of	been contacted and informe	l by a letter from the Division
C	DMMENTS:		



May 23, 2002

Mr. Jim Thompson State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84114-5801 RECEIVED

MAY 2 4 2002

DIVISION OF OIL, GAS AND MINING

Re: Transfer Title to Wasatch Oil & Gas, LLC.

Dear Mr. Thompson:

Pursuant to my April 24, 2002 letter and our recent conversation regarding the wells formally owned by Wasatch Oil & Gas LLC, please allow this letter to clarify that all the interest in the wells and well permits located in Carbon and Duchesne Counties previously owned by either Wasatch Oil & Gas Corporation or Wasatch Oil & Gas, LLC have been transferred to Bill Barrett Corporation effective April 1, 2002.

Effective July 1, 2000, Wasatch Oil & Gas Corporation attempted to transfer all their leasehold interest in State, Federal and Fee lands to Wasatch Oil & Gas, LLC. However, there was some apparent oversight in transferring the wells and units at the same time. Recently we made these transfers close to the same time Bill Barrett Corporation acquired the referenced wells.

Regardless of whether or not Wasatch Corp. or Wasatch LLC was shown as the operator of the wells on April 1, 2002, it is the intent that Bill Barrett Corporation is being transferred ownership.

Please do not hesitate to contact me if you have any further questions regarding this matter.

Sincerely,

R. Heggle Wilson

#### BILL BARRETT CORPORATION

1

ADLMAN MAN	1 347-11 31-11					County						1	
API Well Number	Well Name	Operator	Well Type	Well Status	Field Name	Name	Qtr/Qtr	Sec	Twnp	Щ	Rng	<b> </b>	ŲT
43-007-10216-00-00	PETERS POINT 1	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	6	13	s	17	Е	
43-007-15016-00-00	CLAYBANK SPRINGS 33-1A	BILL BARRETT CORPORATION	Gas Well	Shut In	DRY CREEK	CARBON	SWNW	33	12	S	15	E	58
43-007-15391-00-00	PETERS POINT 2	BILL BARRETT CORPORATION		Producing Well	PETER'S POINT	CARBON	NESW	36	12	S		H	56
43-007-15392-00-00	PETERS POINT 3	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	SESW	8	13	S	16 17	E	57 58
43-007-15393-00-00	PETERS POINT 4	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	NWNW	24	13	S	16	E	57
43-007-16045-00-00	SHARPLES 1 GOVT PICKRELL	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SENW	11	12	S	15	E	56
43-007-16542-00-00	STONE CABIN UNIT 1	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWNE	13	12	s	14	E	56
43-007-30014-00-00	STONE CABIN FED 1-11	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	CARBON	SWSE	11	12	S	14	Ε	55
43-007-30018-00-00	STONE CABIN FED 2-B-27	BILL BARRETT CORPORATION	Gas Well	Producing Well	DRY CREEK	CARBON	SENW	27	12	S	15	E	56
43-007-30023-00-00	PETERS POINT 9	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SENE	1	13	S	16	E	58
43-007-30041-00-00	STOBIN FED 21-22	BILL BARRETT CORPORATION	Gas Well	Producing Well	PRICKLY PEAR	CARBON	NENW	22	12	s	15	E	56
43-007-30049-00-00	JACK CANYON 101-A	BILL BARRETT CORPORATION	Gas Well	Producing Well	PETER'S POINT	CARBON	SWSE	33	12	s	16	E	57
43-007-30069-00-00	PETERS POINT 14-9	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	NESE	14	13	S	16	E	57
43-007-30070-00-00	PETERS POINT 5-14	BILL BARRETT CORPORATION	Gas Well	Shut In	PETER'S POINT	CARBON	SENW	5	13	s	17	E	58
43-007-30394-00-00	BURRUSS FED 1-10	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	10	12	S	17	E	58
43-007-30460-00-00	STATE 2-32	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SENE	32	12	S	16	E	57
43-007-30470-00-00	HENZEL FED 1-29	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	29	12	S	15	E	56
43-007-30522-00-00	UPPER CABIN ST 16-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	16	12	S	15	E	56
43-007-30524-00-00	PRICKLEY PEAR FED 25-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	25	12	s	14	E	56
43-007-30525-00-00	SOUTH RIDGE FED 29-11	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NESW	29	12	s	15	Ē	56
43-007-30526-00-00	PLATEAU FED 30-02	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	NWNE	30	12	s	15	盲	<u>56</u>
43-007-30527-00-00	SOUTH RIDGE FED 30-15	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SWSE	30	12	s	15	Ē	56
43-007-30528-00-00	FLAT TOP ST 36-06	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	WILDCAT	CARBON	SENW	36	12	s	15	Ē	56
43-007-30709-00-00	PETERS POINT 3A	BILL BARRETT CORPORATION	Gas Well	Spudded (Drilling commenced: Not yet completed)	PETER'S POINT	CARBON	SESW	8	13	s	17	E	58
43-007-30761-00-00	PETERS POINT 36-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	NWNW	36	12	s	16	E	57
43-007-30762-00-00	PETERS POINT 36-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESW	36	12	s	16	Ē	57
43-007-30763-00-00	PETERS POINT 36-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	PETER'S POINT	CARBON	SESE	36	12	s	16	E	58
43-007-30775-00-00	HUNT RANCH 3-4	BILL BARRETT CORPORATION	Gas Well	Producing Well	NINE MILE CYN	CARBON	SESE	3	12	s	15	E	56
43-007-30780-00-00	HUNT RANCH 3-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	NWNW	3	12	s	15	E	56
43-007-30823-00-00	PRICKLY PEAR 10-4	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	STONE CABIN	CARBON	SESE	10	12	s	14	E	55
43-007-30824-00-00	PRICKLY PEAR 1215-11-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	NINE MILE CYN	CARBON	SENW	11	12	s	15	E	<u>55</u>
43-007-30825-00-00	PRICKLY PEAR 13-4	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	STONE CABIN	CARBON	C-SE	13	12	s	14	Ē	56
43-007-30826-00-00	JACKS CANYON 18-3	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	C-SW	18	12	s	16	E	<u>56</u> 57
43-007-30827-00-00	JACKS CANYON 19-2	BILL BARRETT CORPORATION	Gas Well	New Permit (Not yet approved or drilled)	UNDESIGNATED	CARBON	SENW	19	12	s	16	E	<u>5/</u> 57
43-007-30828-00-00	PRICKLY PEAR 21-2	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	UNDESIGNATED	CARBON	SWNW	21	12	s	15	E	
43-007-30829-00-00	PRICKLY PEAR 27-3	BILL BARRETT CORPORATION	Gas Well	Approved permit (APD); not yet spudded	DRY CREEK	CARBON	NWSW	27	12	S	15	E	56 56
43-013-30486-00-00	PTS 33-36 STATE	BILL BARRETT CORPORATION	Gas Well	Producing Well	STONE CABIN	DUCHESNE	NWSE	36	-	s	15	E	56 56
43-037-30-00-00-00	PEDERAL HIGH	BILL BARRETT CORPORATION			LITTLE VALLEY			20	30	- 11			_ 56

wasatchwells5/1/20022:14 PM

#### Call for Annual Waste Management Plans for Calendar Year 2002 - Response Form

In accordance with Rule R649-9-2.4 of the Utah Oil and Gas Conservation General Rules, the Utah Division of Oil, Gas and Mining requests that all oil and gas operators, who are active in Utah, inform the Division of their waste management plans for their Utah operations by returning this Response Form and, if a waste stream is anticipated during calendar year 2002, attaching an Annual Waste Management Plan.

Operator Name	
Name and Title	of Company Representative: Dominic J. Bazile II, Vice President, Operations
Date: <u>May</u>	15, 2002 Phone Number: 303 -293-9100
Three waste stre	eam outcomes are defined below. Please select the one that fits your operational circumstances  X" on the underlined spaces in front of the selection:  No Exploration and Production (E&P) wastes of any kind are anticipated and an amended
$\overline{\mathbf{w}}$	aste Management Plan will be filed when and if E&P wastes are generated.
wa	An E&P waste stream is probable but it is unlikely to include any produced water. We will an amended Waste Management Plan when and if our operations generate any produced ater. Attached please find our Annual Waste Management Plan (providing the information ecified in Rule R649-9-2.4).
ou	Our E&P waste stream is likely to include produced water. We will probably dispose of r produced water in the approximate percentage(s) specified, using the disposition strategy(ies) ected, below:
	100 % by Permitted Class II Water Disposal well(s).
	% by Permitted Class II Injection well(s) in a waterflood project.
	% by Permitted Commercial Evaporative Pit(s).
	% by Permitted Private, Non-commercial Evaporative Pit(s).
	% by Onsite (Surface) Pit(s).
	% by operations utilizing produced water for drilling, completion and workover activities.
	% by Permitted UPDES surface discharge
**	% by Out of State Transfer to (specify in Annual Waste Management Plan).
	% by Other Means (specify in Annual Waste Management Plan).
	100 % Total

and have attached the Annual Waste Management Plan to provide the information specified in Rule R649-9-2.4.

## ONITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires: January 31, 2004

#### SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. U-013064 U 0137844

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Prickly Pear 1. Type of Well 8. Well Name and No. Gas Well Other Oil Well Stone Cabin Federal 2-B-27 Name of Operator 9. API Well No. Bill Barrett Corporation 43-007-30018 3b. Phone No. (include area code) 303 293-9100 10. Field and Pool, or Exploratory Area 1099 18th Street, Suite 2300, Denver, CO 80202 Dry Creek 4. Location of Well (Footage, Sec., T. R., M., or Survey Description) 11. County or Parish, State 1,663' FNL and 1,828' FWL; SE1/4NW1/4, Section 27: T. 12 S., R. 15E. Carbon / Utah 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION ☐ Water Shut-Off Production (Start/Resume) Deepen ☐ Acidize ☐ Notice of Intent Reclamation ☐ Alter Casing Fracture Treat Other Change of Operator **New Construction** Recomplete Casing Repair Subsequent Report Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Water Disposal Convert to Injection Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.

Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Please be advised that Bill Barrett Corporation has succeeded Wasatch Silver 2324 25 & Gas Corporation as Operator of the above described well effective April 1, 2002 Wasatch Oil & Gas Corporation Todd Cusick, President April 30, 2002 14. I hereby certify that the foregoing is true and correct Name (PrintedlTyped) Dominc Bazile Title Vice President of Operations April 30, 2002 Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Name ACCEPTED Approved by (Signature) (Printed/Typed) Division of Resources Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office MAY 2 I Moab Field Office Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 2723 States any false, fictitious or fraudulent statements or representati tare person knowingly and willfully to make to any department or agency of the United er within its jurisdiction.

(Continued on next page)

MAY 3 1 2002

Conditions of Acceptance Attached

CC: UDOGM 5/21/02 DIVISION OF OIL GAS AND MINING

Bill Barrett Corporation Well No. 2B-27 SENW Sec. 27, T. 12 S., R. 15 E. Lease UTU-013064 Carbon County, Utah

#### **CONDITIONS OF ACCEPTANCE**

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Bill Barrett Corporation is considered to be the operator of the above well effective April 1, 2002, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1262 (Principal -Bill Barrett Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable <u>until</u> the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



MAY 3 1 2002

DIVISION OF OIL, GAS AND MINING

#### **OPERATOR CHANGE WORKSHEET**

ROUTING
1. GLH
2. CDW
3. FILE

#### X Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent

Operator Name Change

Merger

The operator of the well(s) listed below has changed,	effective:	04-01-2002				
FROM: (Old Operator):		TO: ( New Or	erator):			
WASATCH OIL & GAS LLC	1	BILL BARRET		RATION		
Address: P O BOX 699	1	Address: 1099			00	
	1					
FARMINGTON, UT 84025-0699	1	DENVER, CO	80202			
Phone: 1-(801)-451-9200		Phone: 1-(303)	-293-9100			
Account No. N2095		Account No.	N2165			
CA No.		Unit:				
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
STONE CABIN FEDERAL 1-11	11-12S-14E	43-007-30014	6046	FEDERAL	GW	P
STONE CABIN UNIT 1	13-12S-14E	43-007-16542	12052	FEDERAL	GW	P
STOBIN FEDERAL 21-22		43-007-30041		FEDERAL	GW	P
STONE CABIN FEDERAL 2-B-27		43-007-30018		FEDERAL	GW	P
HENZEL FEDERAL 1-29	29-12S-15E	43-007-30470	99999	FEDERAL		APD
CLAYBANK SPRINGS 33-1A		43-007-15016	12886	FEDERAL		S
JACK CANYON 101-A			2455	FEDERAL		P
BURRUSS FEDERAL 1-10	10-12S-17E	43-007-30394	99999	FEDERAL	GW	APD
					1	
	<b>_</b>					
		1	<u> </u>		<u> </u>	
OPERATOR CHANGES DOCUMENTATION Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was received	from the <b>FOR</b>	MER operator	on:	05/24/2002	_	
2. (R649-8-10) Sundry or legal documentation was received	from the <b>NEV</b>	V operator on:	05/06/2002	2		
3. The new company has been checked through the <b>Departm</b>	ent of Comm	erce, Division	of Corpora	tions Datab	ase on:	05/28/2002
4. Is the new operator registered in the State of Utah:	YES	Business Numb	per:	5113947-014	13	

N/A

6. (	R649-9-2)Waste Management Plan has been received on: 05/21/2002
7.	Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on:  05/21/2002
8.	Federal and Indian Units:  The BLM or BIA has approved the successor of unit operator for wells listed on:  N/A
9.	Federal and Indian Communization Agreements ("CA"):  The BLM or BIA has approved the operator for all wells listed within a CA on:  N/A
10	. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on:  N/A
<b>D</b> A	ATA ENTRY:
1.	Changes entered in the Oil and Gas Database on:  06/10/2002
2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 06/10/2002
3.	Bond information entered in RBDMS on:  N/A
4.	Fee wells attached to bond in RBDMS on:  N/A
ST	CATE WELL(S) BOND VERIFICATION:
1.	State well(s) covered by Bond Number:  N/A
	EDERAL WELL(S) BOND VERIFICATION: Federal well(s) covered by Bond Number: 1262
IN	DIAN WELL(S) BOND VERIFICATION:
1.	Indian well(s) covered by Bond Number:  N/A
FF	EE WELL(S) BOND VERIFICATION:
1.	(R649-3-1) The <b>NEW</b> operator of any fee well(s) listed covered by Bond Number  N/A
	The <b>FORMER</b> operator has requested a release of liability from their bond on:  N/A  The Division sent response by letter on:  N/A
	EASE INTEREST OWNER NOTIFICATION:  (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on:  N/A
CC	DMMENTS:
_	

#### **BILL BARRETT CORPORATION** 1099 18<sup>th</sup> Street, Suite 2300 **Denver CO 80202**

Main: (303) 293-9100

Fax: (303) 291-0420

	FACSIMILE TRANSMISSION COVER SHEET
DATE:	0/16/06
FROM:	Name: Unistine Pickour Phone: (303) 3/2. 8/24 Fax: ()
TO:	Name: Dog M
	Phone: (801) 538 - 5340
	Fax: (801) \$5 3940
NUMBER	OF PAGES (including cover sheet)
MESSAGI	E: le: 2B-27 Recompletion
	ASAP Please

RECEIVED

UCT += 2002

DIVISION OF

THIS MESSAGE IS INTENDED ONLY FOR THE USE OF THE INDIVIDUAL OR ENTITY TO WESCHAGE IT IS ADDRESSED AND MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL AND EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. If the reader of this message is not the intended recipient or the employee or agent responsible for delivering the message to the intended recipient, you are hereby notified that any dissemination, distribution, or copying of this communication is strictly prohibited. If you have received this communication in error, please notify us immediately by telephone. Thank you.

SUNDR Do not use	UNITED STATES DEPARTMENT OF THE IS BUREAU OF LAND MANA Y NOTICES AND REPO this form for proposals to yell. Use form 3160-3 (API	NTERIOR GEMENT RTS ON WE	enter an		OMB	<u> </u>
SUBMIT IN T	RIPLICATE - Other instruc	tions on rev	erse side.		7. If Unit or CA/Ag	recment, Name and/or No.
1. Type of Well Gas Well G	Other				8. Well Name and N STONE CABIN	
2. Name of Operator BILL BARRETT CORPORA	Contact:	CHRISTINE F E-Mail: cpickart	'ICKART' @billbarrettcorp.	.com	9. API Well No. 43-007-30018	
3s. Address 1099 18TH STREET, STE. DENVER, CO 80202	2300	3b. Phone No. Ph: 303.312	(include area code 1.8124	•)	10. Field and Pool, STONE CABI	
4. Location of Well (Footage, Sec.	T., R., M., or Survey Description	)			11. County or Paris	and State
Sec 27 T12S R15E SENW					CARBON CO	
12. CHECK AP	PROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	PORT, OR OTH	ER DATA
TYPE OF SUBMISSION			TYPE O	F ACTION		
Notice of Intent	☐ Acidize	🗖 Deep	en	☐ Producti	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fract	ire Treat	☐ Reclama	tion	□ Well Integrity
☐ Subsequent Report	□ Casing Repair	☐ New	Construction	🛭 Recompi	cte	□ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	Tempora	rily Abandon	
	Convert to Injection	🗀 Plug l	Back	☐ Water D	sposal	
If the proposal is to deepen direction Attach the Bond under which the way following completion of the involvation has been completed. Final determined that the site is ready for See attached recompletion provides to be mailed 10/16/16/16/16/16/16/16/16/16/16/16/16/16/	ork will be performed or provide to do operation. If the operation results of operations. If the operation results and operation in the file final inspection.)  Procedure and well bore diagram.	the Bond No. on utils in a multiple d only after all re	ile with BLM/BL/ completion or rec- quirements, includ	<ol> <li>Required sub- ompletion in a ne ling reclamation,</li> </ol>	equent reports shall bew interval, a Form 31 have been completed	c filed within 30 days
	Electronic Submission #1 For BILL BARR	5157 verified b	y the BLM Well ATION, sent to	Information S the Moab	ystem	
Name (Printed/Typed) CHRISTI	NE PICKART	1	itle ENGINE	ERING TEC	HNICIAN	
Signature (Electronic	Submission)	r	Pate 10/16/20	002		
	THIS SPACE FOR	R FEDERAL	OR STATE (	OFFICE US	E	
American Mr.				•"		
Approved By  Conditions of approval, if any, are attached that the applicant holds legal or condition would entitle the applicant to condition would entitle the applicant to condition.	liitable title to those motive in the v	ot warrant or ubject lease	Title Office		Date	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a crestatements or representations as to	ime for any perso	n knowingly and t n its jurisdiction.	willfully to make	to any department or	agency of the United
** ORIGINAL *	ORIGINAL E ORIGINA	L ** ORIGIN	AL ** ORIGII	VAL ** ORIC	SINAL ** OPIGI	MA1 +*

\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\*

AL Accepted by the Utah Division of Oil, Gas and Mining

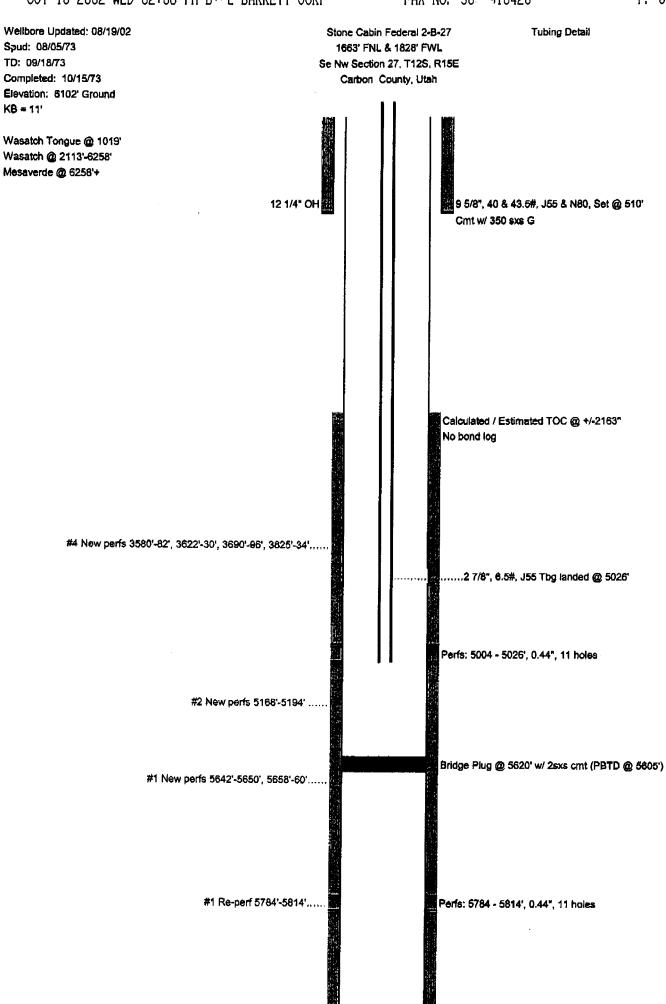
Federal Approval Of This Action Is Necessary

10-1202

# Bill Barrett Corporation Recompletion Procedure Stone Cabin Federal 2-B-27 Se Nw Section 27, T12S, R15E Carbon County, Utah

- 1) MIRU well service unit.
- 2) Kill well w/ 2 % kcl water and tag fill. (PBTD @ 5605' 04/15/98)
- 3) POOH with tubing string.(2 7/8", 6.5#, J55 @ 5026')
- 4) Pick up 4 3/4" bit and collars and drill out bridge plug @ +/- 5620'. Push plug to bottom +/-5950'.
- 5) Run Gamma Ray, CCL and CBL from PBTD (5950') to TOC (+/-2163').
- 6) RIH and perforate 5784'-5814', 5658'-5660', 5642'-5650', 5168'-5194', w/ 3 spf. TIH w/ 5 ½" packer and plug and set plug at +/-5844'. Set packer at +/-5684'. Perform DFIT on gross interval from 5784'-5814' pumping 2000 gallons 2 % kel water containing a surfactant and enzyme breakers. Monitor shut in for 2 hours and record data in 1 second time intervals.
- 7) Move plug to +/-5675' and set packer at +/- 5600'. Perform DFIT on gross interval from 5642'-5660' pumping 2000 gallons 2 % kel water containing a surfactant and enzyme breakers. Monitor shut in for 2 hours and record data in 1 second time intervals.
- 8) Move plug to +/- 5230' and set packer at +/-5100'. Perform DFIT on gross interval from 5168'-5194' pumping 2000 gallons 2 % kel water containing a surfactant and enzyme breakers. Monitor shut in for 2 hours and record data in 1 second time intervals.
- 9) Evaluate all DFIT data and select intervals to be fraced. Frac and flow test desired intervals.
- 10) RIH w/ retrievable bridge plug and set plug at +/- 3934'. Spot 2 sxs sand on top of plug.
- 11) RIH and perforate 3580'-3582', 3622'-3630', 3690'-3696', 3825'-3834' w/3 spf.
- 12) TIH w/5 ½" packer and plug and set plug at +/-3864'. Set packer at +/-3800'. Perform DFIT on gross interval from 3825'-3834' pumping 2000 gallons 2 % kcl water containing a surfactant and enzyme breakers. Monitor shut in for 2 hours and record data in 1 second time intervals.

- 13) Move plug to +/-3730' and set packer at +/-3650'. Perform DFIT on gross interval from 3690'-3696' pumping 2000 gallons 2 % kel water containing a surfactant and enzyme breakers. Monitor shut in for 2 hours and record data in 1 second time intervals.
- Move plug to +/-3650' and set packer at +/-3600'. Perform DFIT on gross interval from 3622'-3630' pumping 2000 gallons 2 % kcl water containing a surfactant and enzyme breakers. Monitor shut in for 2 hours and record data in 1 second time intervals.
- 15) Move plug to +/-3600' and set packer at +/-3500'. Perform DFIT on gross interval from 3580'-3582' pumping 2000 gallons 2 % kcl water containing a surfactant and enzyme breakers. Monitor shut in for 2 hours and record data in 1 second time intervals.
- 16) Evaluate all DFIT data and select intervals to be fraced. Frac and flow test desired intervals.
- 17) RIH w/ retrieving head and retrieve RBP @ 3934'. POOH w/ tubing and RBP.
- 18) TIH w/ tubing and land tubing at +/- 5642'. Swab well in and place well back on production.



5 1/2", 17#, K55, Set @ 6,053' Cmt w/ 140 sxs G, 235 sxs LtWt, 235 sxs G Assume Gyield @ 1.145cuft/sx, Ltwt @ 1.75cuft/sx

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	i		ISION OF OIL, GAS AND MI				t .	SE DESIGNATION AND SERIAL NUMBER: J-0137844
	SUNDRY	'NO	OTICES AND REPORTS	s 0	N WEL	LS	6. IF II	IDIAN, ALLOTTEE OR TRIBE NAME:
Do	not use this form for proposals to drill n drill horizontal la	ew we	ells, significantly deepen existing wells below cur Use APPLICATION FOR PERMIT TO DRILL fo	rent bo	ttom-hole dep	th, reenter plugged wells, or to	7. UNI	T or CA AGREEMENT NAME:
1. T	YPE OF WELL OIL WELL		GAS WELL 🗹 OTHER _					L NAME and NUMBER: ne Cabin 2B-27
	AME OF OPERATOR:  I Barrett Corporation							NUMBER: -30018
	DDRESS OF OPERATOR:					PHONE NUMBER:	10. FIE	ELD AND POOL, OR WILDCAT:
		De	enver STATE CO ZIP	802	02	(303) 291-9300	Sto	ne Cabin
	OCATION OF WELL  DOTAGES AT SURFACE: 1663' I	FNL	, 1828' FWL				COUN	ry: Cabon
Q	TR/QTR, SECTION, TOWNSHIP, RAN	GE, M	ERIDIAN: SENW 27 12S 1	5E			STATE	UTAH
11.	CHECK APPR	ROP	PRIATE BOXES TO INDICAT	ΈN	ATURE	OF NOTICE, REPO	RT, O	R OTHER DATA
	TYPE OF SUBMISSION				T	YPE OF ACTION		
	NOTICE OF INTENT		ACIDIZE		DEEPEN			REPERFORATE CURRENT FORMATION
	(Submit in Duplicate)	Ľ	ALTER CASING	Ц	FRACTURE			SIDETRACK TO REPAIR WELL
	Approximate date work will start:	님	CASING REPAIR	Н	NEW CONS		닏	TEMPORARILY ABANDON
		片	CHANGE TO PREVIOUS PLANS CHANGE TUBING		OPERATOR			TUBING REPAIR
	SUBSEQUENT REPORT	腨	CHANGE TOBING  CHANGE WELL NAME	님	PLUG AND			VENT OR FLARE WATER DISPOSAL
	(Submit Original Form Only)	腨	CHANGE WELL STATUS			` ON (START/RESUME)		WATER SHUT-OFF
	Date of work completion:	H	COMMINGLE PRODUCING FORMATIONS			ION OF WELL SITE		OTHER:
			CONVERT WELL TYPE			TE - DIFFERENT FORMATION	LI	OTHER.
12.	DESCRIBE PROPOSED OR CO	MPLI	ETED OPERATIONS. Clearly show all p	ertine	nt details inc	cluding dates denths volum	nes etc	
	e attached daily reports 10/24/02 thru 11/14/0	i						
	10/24/02 tillu 11/14/0	02						
								n ne en de de la companya de la comp
NAM	E (PLEASE PRINT) Christine P	Picka	art )		TITLE	Engineering Tec	hnician	
SIGN	ATURE KELS	ite	Tickant	$\geq$	DATE	11/15/2002		

(This space for State use only)

				e Cabin ZB-27 REPORT SI	UBMITTED BY KAllan
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recovago L			DOLS OIL	10 BELS WATER	
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Prod Last 2		A 100 A	BOLS CIL	BBLS WATER	sef cas
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	Market Water Cose Cose Pull Field	Teels te Per	Tools	Short in With Perts - get Company of 12' - Still Feet of Test	1690 - 3/96  The sel 24/2 kg  1690 - 3/96  The communication on the self of th
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DATE	11-11-02	LÓCATKIN	Stone	Cabin	2-13-27 RE	PORT SUBMITTED	ay _	K Allen
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### Daily Completion / Repair Report

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			PRES	ENT WE	.L. STATUS		
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### DAILY COMPLETION / REPAIR REPORT

PRESENT WELL STATUS  PRESENT W	AFE#	E LOCATION	RIG II	Sabin	2-8-27 REP	CRY SUBMITTED BY	* * * * * * * * * * * * * * * * * * * *
PRESENT OPERATION  FRESHIT VELL STATUS  PRESENT WELL STATUS  BUTON BOTTO BOTTO BUTON	PETO 57/0 SIETTO	10		_Cekhan	x well	Scenice	SYAG 77
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		· DA	ULY COM	PLETION	I DEPAIN NEPUS	ST .	
ATE SE #	QC124	LOCATION	Stone	Cabin	Fed 20-27 RL	PORT SUBMITTED BY	Ken Allan
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iod last;	TO RECOVER		rre cit rets oit		BOLS WATER	SCF GAS	
	•.		BOLD CIL		SALB WATER	9CF GAS	
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					rporation Repair Repoi	RT	
DATE .	Oct 23	LOCATION				PORT SUBMITTED BY	Ken 1/1/0.
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Load Left Prod Last	TO RECOVER		ibls oil		BELS WATER	SGF GAS	æ
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	41110		IATE OIL		_ RELS WATER	SCF GAS	
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	RIG FUEL STA	D.T.				DAILY	CUM
	FUEL ON HAN	5	· · · · · · · · · · · · · · · · · · ·	ALLONS	MUD CC42		-
	USED LAST 24	HRS	c ?	ALLONS	MUD COST	\$0	<b>\$</b> 0
C	TOTAL HOURS				WELL COST	\$0	\$6
					L-4		

GALLONS GALLONS GALLONS

MUD DOST

WELL COST

DAILY

\$0

\$C

CUM

**\$**0

\$0

RIG FUEL START FUEL ON HAND

TOTAL HOURS

USED LAST 24 HRS

#### BILL BARRETT CORPORATION DAILY COMPLETION / REPAIR REPORT DATE . 5 tone Cabin 28-27 NAPONY SUBMITTED BY 11-14-02 LOCATION\_ Pennant Well Service. PRESENT OPERATION 10 ORIG TD PRESENT WELL STATUS ( IBC ) 174; CHUKE MCF/D BOPD BWPD FCP (FBI) CHOKE BOPU BWPC SITP ( Pal) NRS 股 SICONDUCTOR (PEI) 20" HRS 31 HRS SI SI INTERMEDIATE OF 4-7:2" HAR B SI PROD CP (PS) 5-1% HRS SI CRICINAL LOAD TO REC 88L5 OIL BELS WATER REGOVRED LAST 24 HRE LOAD LEFT TO RECOVER BOLS OIL SCF GAS ABTA OIF BBLS WATER độp gas PROD LAST 24 HRS BBLS OF BBLB WATER PERPORATIONS FERNATION NO. AND SIZE OF NOLES TO BUTATUS 5284 5814 5658 5660 5682 5650 Wasatch Below Plug 5450 5450 5174 5024 wasatch 7825 Testing 3690 3696 3582 10 DAILY OPERATIONAL DETAILS (FREVIOUS 24 HOURS , Swab Elvid Flowline as RIG FUEL START FUEL ON HAND DAILY GALLONS ÇÜM GALLONS MUD COST USED LAST ZA HRS \$0 **\$**0 TOTAL HOURS WELL COST \$0 SC

### BILL BARRETT CORPORATION DAILY COMPLETION / REPAIR REPORT

DATE //-/3.	-OF LOCATIO	N _ > ZOA	cabin Z-B	T SUBMITTED BY	IL Allen
ero 577	D 10		Pennant Well	Service	DAYS ZZ
RESENT OFERATION		- Seca	2		ORIG TO 690
Para		PRE	sent well status	•	
TP ( PSI )	Chok	<u> </u>	MCF/D	SOPD	BWPD
ITP (PBI)	CHOK!	£	MGFAD	8040	BWPC
SURFACE OF (PEL)	ins i	HR5 S	SI COMPUCTOR ( PO! )	20*	H#5 5I
il PRÓDEP (≥SI) sira	ı, <del></del>	HRS SI		\$-7:8"	HIS SI
PROPERTY ON A PARTY OF THE PART		BBLS OIL	65 BELS NATER	5.00 A . 5	
ECOVRED LABT 24 HR	ŧ.	BOLS OIL	27 BBLS WATER	BCF GAS SCF GAS	
OAD LEFT TO RECOVE	R	BBT2 OF	// BBLS WATER	SCF GAS	
ROU LAST 21 HRG		Bale Cil	BBLS WATER	SOF GAS	
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	-		PERFORATIONS		
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	5658	5660		17	
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<u>{</u> /\$#	CRUSTER		BASE Water	77. 7	
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RIG FUEL S	TART	SA GA	LLONS	DAILY	

Form 3160-5	UNITED STATES			FORM APPROVI	≣D .
` ,	DEPARTMENT OF THE INTER			OMB No. 1004-0	
	BUREAU OF LAND MANAGEM	ENT		Expires: July 31,	
				5. Lease Serial N	
	RY NOTICES AND REPORTS O			UTU 0137	
	t use this form for proposals to drill or to			o. If Indian, Allou	ee, or Tribe Name
	ned well. Use Form 3160-3 (APD) for su			7 If Unit or CA	Agreement Designation
	RIPLICATE-Other Instructions or	the reverse side		1. II OIII OI OA.	Section Designation
1. Type of Well					
Oil Well	Gas Well Other			8. Well Name an	d No.
2. Name of Operator Bill Barret	tt Corporation			STONE C	ABIN 2-B-27
	•			9. API Well No.	
3. Address 1099 18th Street, S		3b. Phone No. (inclu		43-007-30	
Denver, Colorado  4. Location of Well (Footage, Sec., T.,R,I		(303) 312	2-8120	<b>l</b>	ol, or Exploratory Area
				Stone Cab	
1663' FNL x 1828' FV					
	27-T12S-R15E S.L.B.&M.	ATE NATURE OF N	VOTICE I	CARBON,	
TYPE OF SUBMISSION	PROPRIATE BOX(S) TO INDICA			REPORT, C	DR OTHER DATA
TTE OF SUBMISSION	<del>                                     </del>	TIPEO	F ACTION		
Notice of Intent	Acidize	eepen	Production	(Start/Resume)	Water Shut-off
	Altering Casing F	racture Test	Reclamatio	n	Well Integrity
X Subsequent Report	Casing Repair	ew Construction	Recomplete	•	X Other adding
<del></del>	Change Plans P	lug and Abandon	Temporarily	/ Abandon	perforations
		lug Back	Water Disp		
13. Describe Proposed or Completed Op	peration (clearly state all pertinent details including est		<b>—</b>		ion thereof.
If the proposal is to deepen directions	ally or recomplete horizontally, give subsurface location	ons and measured and true ver	tical depths or pe	ertinent markers a	nd sands.
following completion of the involved of	k be will performed or provide the Bond No. on file wit operations. If the operation results in a multiple comple	etion or recompletion in a new i	nterval, a Form	3160-4 shall be file	ed once
testing has been completed. Final ab- determined that the site is ready for fi	pandonment Notice shall be filed only after all requirent final inspection.)	nents, including reclamation, ha	ave been comple	ted, and the opera	tor has
•	on performed the following work	on this well beginni	na Octobe	er 19. 2002	
through November 30	· · · · · · · · · · · · · · · · · · ·			,	
_	erforations in Wasatch formation	5784-5814'; added	d new perf	orations in	Wasatch
5658-60', 5642-50', 5		•			
10/26/02 Spotted 250	0 gals 15% HCL 5642-60'. 10/29	/02 Spotted 250 ga	als 15% H	CL 5168-94	ν.
	1-5814' with 40,000# 20/40 sand,				
11/06/02 Frac'd 5658	3-60' and 5642-50' with 42,000# 2	20/40 sand, 676 bb	ls fluid		
	perforations 3580-82', 3622-30',				
	i0 gals acid and 1000 gals 2% K0	CL 3825-34'. 11/1	8/02 Frac	'd 3825-34	w/30,000# 20/40 sand
	0-3696' with 60,000# 20/40 sand.				
11/22/02 Turned well					
	ough composite plug @ 4040'. 2	2-7/ <u>8" t</u> ubing landed	d at 3960'.		
14. I hereby certify that the foregoing is to Name (Printed/ Typed)	rue and correct.	Title			
Debra/K. Stanber	try( )	Permits Spe	ecialist		
Signature		Date 1/31/2003			
- Mon	2 Jahren	1			
A					
Approved by		Title			Date
Conditions of co	A Assessed of the second of th				
	ed. Approval of this notice does not warrant or quitable title to those rights in the subject lease	Office			
which would entitle the applicant to condi	•				
Title 18 U.S.C. Section 1001, make	s it a crime for any person knowingly and willful	ly to make any department	or agency of t	he United State	s any false, fictitious
fraudulent statements or representa	ations as to any matter within its jurisdiction.				

(Instructions on reverse)

RECEIVED

(formerly 9-330)

**UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Form approved. Budget Bureau No. 1004-0137

**SUBMIT IN DUPLICATE\*** 

Expires: December 31, 1991

(See other In-	
structions on	

5. LEASE, DESIGNATION AND SERIAL NO.

•							reverse side)		013/044	
MENDED								6. IF IN	DIAN, ALLOTTEE OR	TRIBE NAME
VELL CO	MPI ETIC	N OR RI	COMPI	ETIO	N REI	PORT AN	D LOG*		-	
TYPE OF WE		OIL	GAS [	X DR		OTHER		7. UNIT	AGREEMENT NAME	
		WELL	WELL				$\sim$	8. FARM	OR LEASE NAME	
TYPE OF COI		1 acco [	PLUG	DIF	:	OTHER A	Resent	1		
NEW	WORK X	DEEP-	BACK		SVR.	<i>y.</i>	777	STON	IE CABIN 2-	B-27
WELL NAME OF OPERA		LIN						9.API W		
	ett Corpora	ation							43-007-30018 D AND POOL, OR W	
ADDRESS OF OPE	ERATOR					- 400		10. FIEL	Stone Cabin	/ILDCX1
1099 18th	Street, Sui	te 2300, De	nver, CO 8	0202 (30	3)312-	8120	nts)*	1	Stotle Oabiii	
LOCATION OF WE At surface	ELL (Report I	ocation clearly	and in acco	ruance wi	un any o	State requireme	.,,,,	11. SEC.,	T., R., M., OR BLOCK A	ND SURVEY
16	663' FNL x	1828' FW	L					OR AF	REA	
At top prod. interva								SE N	IW Sec 27-T1	2S-R15E
								S.L.B		ZO 11.02
At total depth						DATE ISSUED		+	JNTY OR	13. STATE
,			14. PERMIT N	iU.		DATE ISSUED		PAF	RISH	
			1			07/16/		1 -	ARBON	UT
DATE SPUDDED	16. DATE T.D. RE	ACHE 1	7. DATE workove	er COMPL.	18.	ELEVATIONS (DF,		C.)*	19, ELEV. CASING	1EAD
8/5/73	9/18/7		1/22/02			6102' G	ROTARY TOOLS		CABLE TOO	LS
TOTAL DEPTH, ME	21. PLUG	, BACK T.D., MD 8	TVD 22. IF MUL HOW MAN	LTIPLE CON NY*	1PL.,	23. INTERVALS DRILLED BY	RUIART TOOLS		1	
6,405'	, F	5,950'				>		Х		
RODUCTING INTE	RVAL (S), OF TH	IS COMPLETION	- тор, воттом	I, NAME (MC	AND TVD	)*			25. WAS DIRECTIC SURVEY MADE	
Wasatch = 1,	,677'					3,580' - 5814	י		No.	-
flow-thru co	omposite pl	ug @ 4040	Produ	cing inte	ervar –	3,300 - 3014	<u></u>	27. WAS	WELL CORED	
YPE ELECTRIC A	nic-GR w/cs	liper. CNL	CBL					L	No	
,,			RECORD	(Ren	ort all s	strings set in	well)			
CASING SIZE	WEIGHT, LB.		H SET (MD)	HOLES		CEN	MENTING RECORD	)	AMOU	INT PULLED
-5/8"	40#&43.5#			12-1/4	4"	350 SX				
-1/2"	17#	60		7-7/8"		475 SX	T11	DINC	ECOPD	
		LINER RECC	RD SACKS CEMENT	T*   CCBF	EN (MD)	30. SIZE		SET (MD)	ECORD PACKI	ER SET (MD)
SIZE	TOP (MD)	BOTTOM (MD)	SAUNS CEMENT	, SCRE	LIN (INID)	2-7/8"	3960'			
						1	1			
DEDECORATION OF	ECORD /	Interval, size	and number)	32.		ACID, SHOT.	FRACTURE.	CEMEN	T SQUEEZE, E	TC.
PERFORATION RI CONTINUE	ed on attac					ERVAL (MD)	AMOU	JNT AND I	(IND OF MATERIAL	USED
5,784' - 5,8		eperfed 3 sp	f	5,784	' - 5,81	4'	frac'd w/40,0	00# 20/	40 sand, 588.5	bbls fluid
5,004' - 5,0		existing perfs								
5,658' - 5,6	60' ı	new perfs, 3	spf	5,642	2' - 5,66	0'	acidized w	th 250	gals 15% HC	L 76 bble field
5,642' - 5,6	50'	new perfs, 3	spf				trac'd w/42	,000# 2	0/40 sand, 6	o ppis iluid
					RODUC					a ar abt in
E RETURNED TO	PRODUCTION	PRODUCTION METH	op (Flowing		_	size and type of p	ump)	WELLS	TATUS Producir	
11/22/02		-1 60000	IDDOON FOR		wing LBBL.	GASMCF.	WATER	BBL	Produ T GAS-OIL RATIO	Jellig
DATE OF TEST	HOURS TEST	CHOKE SIZE	PROD'N, FOR TEST PERIOD		LDBL.	GAGNICE.	1			
01/17/03	24	64/64	1		0	446	0		L RE	CEIVE
W. TUBING PRESS.	CASING PRESSUA	CALCOLATED	OIC-BBC.		GR3NCF	- WATER-B	DDC.	OIL GR	AVII I -MEI (GO FARE)	
	0504	24-HOUR RAT		,	446		0		FE	B 1 8 2003
130# DISPOSITION OF	250# GAS (Sold, used	for fuel, vented, et		0	440		TEST WITNESS	D BY		<u> </u>
DIGI CUITICH OF	e, in facial asea	/7	Sold						DIV. OF	M & ZAD LIN
LIST OF ATTACH	MENTS	<del>/   </del>							DIA: (3)	Testine and same
		All and a second	none	and correct o	s determin	ed from available re	cords			
i nereby certify tha	at the taregoing an	u allactred informa	Complexes	- /	_				. 04/0	4/02
SIGNED /		11	1 true	200	Permit S	pecialist		DATE	01/3	1/03
Liehra K	Statement	$\overline{}$	<del>/)                                    </del>	- <i></i>		3				

### STONE CABIN 2-B-27

31. PERFORATION RE	CORD (INTERVAL,	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.							
	ND NUMBER)	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED						
5,168' - 5,194'	new perfs; 3 spf	5,168' - 5,194'	acidized with 250 gals 15% HCL						
3,825' - 3,834' 3,690' - 3,696' 3,622' - 3,630'	new perfs; 3 spf new perfs; 3 spf new perfs; 3 spf	3,825' - 3,834'	pumped 250 gal acid and 1000 gal 2% KCL frac'd w/30,000# 20/40 sand						
3,580' - 3,582'	new perfs; 3 spf	3,580' - 3,696'	frac'd w/60,000# 20/40 sand						
,									

KERS	TRUE  VERT DEPTH				,	
GEOLOGIC MARKERS	MEAS DEPTH	706'				
38. G	NAME	Green River marker Wasatch marker				
cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	DESCRIPTION, CONTENTS, ETC.					
tests, includinç η pressures, ar	воттом					
nd all drill-stem, wing and shut-i	TOP				-	
cored intervals; ar time tool open, flo	FORMATION					

#### STATE OF UTAH **DEPARTMENT OF NATURAL RESOURCES** DIVISION OF OIL, GAS AND MINING

### **ENTITY ACTION FORM**

Operator:

**Bill Barrett Corporation** 

Operator Account Number: N 2165

Address:

1099 18th Street, Suite 2300

city Denver

zip 80202 state CO

Phone Number: (303) 312-8134

#### Well 1

API Number	Well	Name	QQ	Sec	Туур	County			
4300730825	CSE	13	128	14E	Carbon				
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date			
C	14353	14794				5/1/2007			

Wall 2

API Number	Well!	QQ	Sec	Twp	Rng	Gounty	
4300730018	Stone Cabin Federal	SENW	27	128	15E	Carbon	
Action Code	Current Entity Number	Spud Date			Entity Assignment Effective Date		
С	6123					6/1/2007	

Well 3

API Number	per Well Name				Туур	Rng	County
4300731259	Prickly Pear Unit Fed	SWNE	SWNE 25		15E	Carbon	
Action Code	Current Entity Number	New Entity Number		pud Da	te		tity Assignment Effective Date
С	16067	14800					7/1/2007
Comments: Entity  WS7NV	change based on inclu	sion into participating a	irea.		CO	NFID	ENTIAL

#### **ACTION CODES:**

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (Explain in 'comments' section)

**Tracey Fallang** Name (Please Print)

Permit Analyst \

6/12/2008

(5/2000)

**RECEIVED** JUN 1 6 2008

### Division of Oil, Gas and Mining

### **OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING
CDW

X - Change of Operator (Well Sold)		Operator Name Change/Merger								
The operator of the well(s) listed below has chang	ged, effectiv	/e:	1/1/2014							
FROM: (Old Operator): N2165-Bill Barrett Corporation 1099 18th Street, Suite 230 Denver, CO 80202			TO: ( New Operator): N4040-EnerVest Operating, LLC 1001 Fannin Street, Suite 800 Houston, TX 77002							
Phone: 1 (303) 312-8134			Phone: 1 (713) 659-3500							
CA No.			Unit: Prickly Pear							
WELL NAME	SEC TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS			
See Attached List										
OPERATOR CHANGES DOCUMENTATION  Enter date after each listed item is completed  1. (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 1/7/2014  2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 1/7/2014  3. The new company was checked on the Department of Commerce, Division of Corporations Database on: 4a. Is the new operator registered in the State of Utah: Business Number: 8850806-0161  5a. (R649-9-2) Waste Management Plan has been received on: Not Yet  5b. Inspections of LA PA state/fee well sites complete on: Yes  5c. Reports current for Production/Disposition & Sundries on: 1/24/2014										
6. Federal and Indian Lease Wells: The BL					<del>-</del>					
or operator change for all wells listed on Federa 7. <b>Federal and Indian Units:</b> The BLM or BIA has approved the successor				BLM	Not Yet  Not Yet	BIA	_ N/A			
8. Federal and Indian Communization Agr		•	•							
The BLM or BIA has approved the operator f					N/A					
9. Underground Injection Control ("UIC"		_	_			•				
Inject, for the enhanced/secondary recovery un	it/project fo	r the wa	ater disposal wel	l(s) listed o	n:	Yes	_			
<ul><li>DATA ENTRY:</li><li>1. Changes entered in the Oil and Gas Database</li></ul>	on:		1/28/2014							
2. Changes have been entered on the Monthly Op	erator Cha	inge Sp			1/28/2014	ı				
3. Bond information entered in RBDMS on:			1/28/2014	•						
<ul><li>4. Fee/State wells attached to bond in RBDMS on</li><li>5. Injection Projects to new operator in RBDMS o</li></ul>			1/28/2014 1/28/2014							
6. Receipt of Acceptance of Drilling Procedures for		v on:	1/20/2014	•	1/7/2014					
7. Surface Agreement Sundry from <b>NEW</b> operator			lls received on:		1/7/2014					
BOND VERIFICATION:										
1. Federal well(s) covered by Bond Number:			RLB7886							
2. Indian well(s) covered by Bond Number:			RLB7886							
3a. (R649-3-1) The <b>NEW</b> operator of any state/fee	e well(s) list	ted cove	ered by Bond Nu	ımber	B008371					
3b. The <b>FORMER</b> operator has requested a release	of liability	from th	neir bond on:	N/A						
LEASE INTEREST OWNER NOTIFIC  4. (R649-2-10) The NEW operator of the fee wells of their responsibility to notify all interest owner COMMENTS:	has been co			y a letter fro 1/28/2014	om the Division					

W7-11 N7		THAT		Prickly Pear C		3.6' 1.7	G C T	XX 11 (F)	Txx 11 C
Well Name				API Number	Entity	Mineral Lease	<del>                                     </del>	Well Type	Well Status
PPU FED 11-23D-12-15	+	120S	150E	4300731440		Federal	Federal	GW	APD
PPU FED 4-26D-12-15		120S	150E	4300731441		Federal	Federal	GW	APD
PPU FED 14-23D-12-15	+	120S	150E	4300731442		Federal	Federal	GW	APD
PPU FED 12-23D-12-15	+	120S	150E	4300731443		Federal	Federal	GW	APD
PRICKLY PEAR U FED 12-7D-12-15	+ - +	120S	150E	4300750094		Federal	Federal	GW	APD
PRICKLY PEAR U FED 11-7D-12-15		120S	150E	4300750095		Federal	Federal	GW	APD
PRICKLY PEAR U FED 13-7D-12-15	<del>i</del>	120S	150E	4300750096		Federal	Federal	GW	APD
PRICKLY PEAR U FED 14-7D-12-15		120S	150E	4300750097		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-8D-12-15		120S	150E	4300750124		Federal	Federal	GW	APD
PRICKLY PEAR UF 12-8D-12-15	·	120S	150E	4300750125		Federal	Federal	GW	APD
PRICKLY PEAR UF 13-8D-12-15	·	120S	150E	4300750126		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-8D-12-15	-	120S	150E	4300750127		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-21D-12-15		120S	150E	4300750128		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-21D-12-15		120S	150E	4300750129		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-21D-12-15	21	120S	150E	4300750130		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-21D-12-15	21	120S	150E	4300750131		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132		Federal	Federal	GW	APD
PRICKLY PEAR UF 15X-21D-12-15	21	120S	150E	4300750133		Federal	Federal	GW	APD
PRICKLY PEAR UF 16-21D-12-15	21	120S	150E	4300750134		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-21D-12-15	21	120S	150E	4300750135		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148		Federal	Federal	GW	APD
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-22D-12-15			150E	4300750165		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-22D-12-15	-		150E	4300750166	•	Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-22D-12-15		120S	150E	4300750167		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-22D-12-15			150E	4300750168		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-22D-12-15			150E	4300750169		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-22D-12-15			150E	4300750170		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-15D-12-15			150E	4300750180		Federal	Federal	GW	APD
PRICKLY PEAR UF 11B-15D-12-15			150E	4300750181		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-15D-12-15			150E	4300750184		Federal	Federal	GW	APD
PRICKLY PEAR UF 3A-18D-12-15	·			4300750185		Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-18D-12-15	<del></del>			4300750186		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-7D-12-15			150E			Federal	Federal	GW	APD
PRICKLY PEAR UF 2-18D-12-15	-		150E	4300750188		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-7D-12-15			150E	4300750189		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-7D-12-15			150E	4300750190		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-7D-12-15	-		150E	4300750191	and the same of th	Federal	Federal	GW	APD
PRICKLY PEAR FEDERAL 1-12D-12-14			140E	4300750205		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-12D-12-14			140E	4300750206		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-12D-12-14			140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-12D-12-14	-		140E	4300750207		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-12D-12-14									
PRICKLY PEAR UF 8-12D-12-14 PRICKLY PEAR UF 4-7D-12-15			140E	4300750209		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-7D-12-15 PRICKLY PEAR UF 5-7D-12-15			140E	4300750210		Federal	Federal	GW	APD
			140E	4300750211		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-12D-12-14			140E	4300750212		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-7D-12-15			140E	4300750213		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-14D-12-15			150E	4300750214		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-14D-12-15			150E	4300750215			Federal	GW	APD
PRICKLY PEAR UF 9-14D-12-15			150E	4300750217			Federal	GW	APD
PRICKLY PEAR UF 9A-14D-12-15			150E	4300750218			Federal	GW	APD
PRICKLY PEAR UF 10-14D-12-15			150E	4300750219			Federal	GW	APD
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E	4300750220		Federal	Federal	GW	APD

Well Name	Coo TWN		API Number		Min and Lagar	Comfort I	W-11 T	337-11 C4-4
PRICKLY PEAR UF 15A-14D-12-15	14 120S	150E	4300750222	Entity	Mineral Lease Federal		Well Type GW	Well Status
PRICKLY PEAR UF 16-14D-12-15	14 120S	150E	4300750222		Federal	Federal	GW	APD APD
PRICKLY PEAR UF 16A-14D-12-15	14 120S	150E	4300750224		Federal	Federal	GW	+
PRICKLY PEAR UF 1A-18D-12-15	7 120S	150E	4300750225		Federal	Federal	GW	APD
PRICKLY PEAR UF 2A-18D-12-15	7 120S	150E	4300750226		Federal	Federal		APD
PRICKLY PEAR UF 9A-7D-12-15	7 120S	150E	4300730220			Federal	GW	APD
PRICKLY PEAR UF 10A-7D-12-15	7 120S	150E			Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-7D-12-15	7 120S		4300750228		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-7D-12-15	<del>                                     </del>	150E	4300750229		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-12D-12-14	7 120S	150E	4300750230		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-12D-12-14	12 120S	140E	4300750233		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-12D-12-14	12 1208	140E	4300750234		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-12D-12-14  PRICKLY PEAR UF 12A-8D-12-15	12 120S	140E	4300750235		Federal	Federal	GW	APD
	8 120S	150E	4300750236		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-12D-12-14	12 120S	140E	4300750237		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-8D-12-15	8 120S	150E	4300750238		Federal	Federal	GW	APD
PRICKLY PEAR UF 13A-8D-12-15	8 120S	150E	4300750239		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-8D-12-15	8 120S	150E	4300750240		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-8D-12-15	8 120S	150E	4300750260		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-8D-12-15	8 120S	150E	4300750261		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-8D-12-15	8 120S	150E	4300750262		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-8D-12-15	8 120S	150E			Federal	Federal	GW	APD
PRICKLY PEAR UF 2-8D-12-15	8 120S	150E	4300750264		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-8D-12-15	·	150E	4300750265		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-8D-12-15		150E	4300750266		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-8D-12-15	<del>                                     </del>	150E	4300750267		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-8D-12-15		150E	4300750268		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-8D-12-15	<del>                                     </del>	150E	4300750269	-	Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-8D-12-15		150E	4300750270		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-8D-12-15		150E	4300750271		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-8D-12-15	<del></del>	150E	4300750272		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-8D-12-15		150E	4300750273		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-9D-12-15		150E	4300750274		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-9D-12-15		150E	4300750275		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-9D-12-15		150E	4300750276		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-9D-12-15			4300750277		Federal	Federal		APD
PRICKLY PEAR UF 6A-9D-12-15			4300750278		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-9D-12-15		150E	4300750279		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-9D-12-15		150E	4300750280		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-9D-12-15		150E	4300750281		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-9D-12-15	<del></del>	150E	4300750282		Federal	Federal	GW	APD
PRICKLY PEAR US 1X-16D-12-15		150E	4300750283		State	Federal	GW	APD
PRICKLY PEAR UF 5A-15D-12-15		150E	4300750284		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-15D-12-15		150E	4300750285		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-15D-13-15		150E	4300750286		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-10D-12-15		150E	4300750287		Federal		GW	APD
PRICKLY PEAR UF 13-10D-12-15		150E	4300750288		Federal		GW	APD
PRICKLY PEAR UF 15-10D-12-15		150E	4300750289		Federal		GW	APD
PRICKLY PEAR UF 16A-10D-12-15	<u> </u>	150E	4300750290		Federal		GW	APD
PRICKLY PEAR UF 9-10D-12-15		150E	4300750291		Federal		GW	APD
PRICKLY PEAR UF 14A-10D-12-15		150E	4300750292				GW	APD
PRICKLY PEAR UF 10-10D-12-15		150E	4300750293		Federal		GW	APD
PRICKLY PEAR UF 16-10D-12-15			4300750294				GW	APD
PRICKLY PEAR UF 13-11D-12-15			4300750295					APD
PRICKLY PEAR UF 13A-11D-12-15			4300750296					APD
PRICKLY PEAR UF 12-11D-12-15			4300750297			Federal	GW	APD
PRICKLY PEAR UF 13A-10D-12-15	10 120S	150E	4300750298		Federal	Federal	GW	APD

Well Name	Cas TUAL		ARIAN-I		N 6' 1 T	C C I	W. 11 C	W. 11 C
PRICKLY PEAR UF 12-10D-12-15		+	API Number			<del> </del>	Well Type	Well Status
	10 1208	150E	4300750299		Federal	Federal	GW	APD
PRICKLY PEAR UF 11-10D-12-15 PRICKLY PEAR UF 3A-15D-12-15	10 1208	150E	4300750300		Federal	Federal	GW	APD
	10 1208	150E	4300750301	-	Federal	Federal	GW	APD
PRICKLY PEAR UF 12-14D-12-15	14 120S	150E	4300750302		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-15D-12-15	10 120S	150E	4300750303	-	Federal	Federal	GW	APD
PRICKLY PEAR UF 4A-15D-12-15	10 1208	150E	4300750304		Federal	Federal	GW	APD
PRICKLY PEAR UF 14-10D-12-15	10 120S	150E	4300750305	<del></del>	Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-17D-12-15	17 120S	150E	4300750306		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-17D-12-15	17 120S	150E	4300750307	+	Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-17D-12-15	17 120S	150E	4300750308		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-7D-12-15	7 120S	150E	4300750309		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-17D-12-15	17 120S	150E	4300750310		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-7D-12-15	7 120S	150E	4300750311		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-17D-12-15	17 120S	150E	4300750312		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-7D-12-15	7 120S	150E	4300750313		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-7D-12-15	7 120S	150E	4300750314	i 	Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-7D-12-15	7 120S	150E	4300750315		Federal	Federal	GW	APD
PRICKLY PEAR UF 6X-17D-12-15	17 120S	150E	4300750316		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-17D-12-15	17 120S	150E	4300750317		Federal	Federal	GW	APD
PRICKLY PEAR UF 15B-17D-12-15	17 120S	150E	4300750318		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-20D-12-15	20 120S	150E	4300750319		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-7D-12-15	7 120S	150E	4300750320		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-20D-12-15	20 120S	150E	4300750321		Federal	Federal	GW	APD
PRICKLY PEAR UF 9A-20D-12-15	20 120S	150E	4300750322		Federal	Federal	GW	APD
PRICKLY PEAR UF 10A-20D-12-15	20 120S	150E	4300750323		Federal	Federal	GW	APD
PRICKLY PEAR UF 10-20D-12-15	20 120S	150E	4300750324		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-7D-12-15	7 120S	150E	4300750325		Federal	Federal	GW	APD
PRICKLY PEAR UF 14A-20D-12-15	20 120S	150E	4300750326		Federal	Federal	GW	APD
PRICKLY PEAR UF 16A-20D-12-15	20 120S	150E	4300750327		Federal	Federal	GW	APD
PRICKLY PEAR UF 15A-20D-12-15	20 120S	150E	4300750328		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-7D-12-15	7 120S	150E	4300750329		Federal	Federal	GW	APD
PRICKLY PEAR UF 15-20D-12-15	20 120S	150E	4300750330		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-7D-12-15	7 120S	150E	4300750331		Federal	Federal	GW	APD
PRICKLY PEAR UF 6-10D-12-15	9 120S	150E	4300750332		Federal	Federal	GW	APD
PRICKLY PEAR UF 5A-10D-12-15	9 120S	150E	4300750333		Federal	Federal	GW	APD
PRICKLY PEAR UF 11A-10D-12-15	9 120S	150E	4300750334		Federal	Federal	GW	APD
PRICKLY PEAR UF 6A-10D-12-15	9 120S	1 <b>50</b> E	4300750335		Federal	Federal	GW	APD
PRICKLY PEAR UF 5-10D-12-15	9 120S	150E	4300750336		Federal	Federal	GW	APD
PRICKLY PEAR UF 12A-10D-12-15	9 120S	150E	4300750338		Federal	Federal	GW	APD
PRICKLY PEAR UF 3-10D-12-15		150E	4300750339		Federal	Federal	GW	APD
PRICKLY PEAR UF 4-10D-12-15	9 120S	150E	4300750340		Federal	Federal	GW	APD
PRICKLY PEAR UF 8-9D-12-15	9 120S	150E	4300750341		Federal	Federal	GW	APD
PRICKLY PEAR UF 8A-9D-12-15	9 120S	150E	4300750342		Federal	Federal	GW	APD
PRICKLY PEAR UF 7A-9D-12-15	9 120S	150E	4300750343		Federal	Federal	GW	APD
PRICKLY PEAR UF 7-9D-12-15	9 120S	150E	4300750344		Federal	Federal	GW	APD
PRICKLY PEAR UF 1-9D-12-15	9 120S	150E	4300750345		Federal	Federal	GW	APD
PRICKLY PEAR UF 2-9D-12-15	9 120S	150E	4300750346		Federal			APD
PRICKLY PEAR UF 1-24D-12-1	24 120S	150E	4300750348		Federal	Federal	GW	APD
PRICKLY PEAR UF 9-13D-12-15	13 120S	150E	4300750349		-		GW	APD
PRICKLY PEAR U FED 7-21D-12-15	21 120S	150E	4300750055	14794			GW	OPS
PRICKLY PEAR US 1A-16D-12-15	9 120S	150E	4300750192					OPS
PRICKLY PEAR US 2A-16D-12-15	9 120S	150E	4300750193					OPS
PRICKLY PEAR US 2-16D-12-15			4300750194					OPS
PRICKLY PEAR UF 9A-9D-12-15			4300750196					OPS
PRICKLY PEAR UF 10-9D-12-15			4300750197					OPS
PRICKLY PEAR UF 10A-9D-12-15			4300750198					OPS
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Well Name	G TUDI		ear Unit	3.61 1.7	G C T	*** 11 m	TTT 11 0
Well Name				Mineral Lease		Well Type	Well Status
PRICKLY PEAR UF 14-9D-12-15	9 1208	·	0199 14794		Federal	GW	OPS
PRICKLY PEAR UF 14A-9D-12-15	9 1208	<del></del>	0200 14794		Federal	GW	OPS
PRICKLY PEAR UF 15-9D-12-15	9 1208		0201 14794		Federal	GW	OPS
PRICKLY PEAR UF 15A-9D-12-15	9 1208		0203 14794	l	Federal	GW	OPS
PRICKLY PEAR UF 16A-9D-12-15	9 1208		0204 14794		Federal	GW	OPS
STONE CABIN FED 2-B-27	27 120S		0018 14794		Federal	GW	P
PRICKLY PEAR ST 16-15	16 120S		0522 14794		State	GW	P
PRICKLY PEAR UNIT 21-2	21 120S		0828 14794	<u></u>	Federal	GW	P
PRICKLY PEAR U ST 13-16	16 120S		0933 14794		State	GW	P
PRICKLY PEAR U ST 11-16	16 120S		0944 14794	State	State	GW	P
PRICKLY PEAR U ST 7-16	16 120S	150E 430073	0945 14794	State	State	GW	P
PRICKLY PEAR U FED 7-25	25 120S	150E 430073	0954 14794	Federal	Federal	GW	P
PRICKLY PEAR U ST 36-06	36 120S	150E 430073	1018   14794	State	State	GW	P
PRICKLY PEAR U FED 13-23-12-15	23 120S	150E 430073	1073 14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 1-27D-12-15	23 120S	150E 430073	1074 14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-26D-12-15	23 120S	150E 430073	1075 14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-22D-12-15	23 120S	150E 430073	1076 14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 3-28D-12-15	21 120S	150E 430073	1121 14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 15-21-12-15	21 120S	150E 430073	1164 14794	Federal	Federal	GW	P
PRICKLY PEAR U FED 13-21D-12-15	21 120S		1166 14794		Federal	GW	P
PRICKLY PEAR U FED 11-17D-12-15	17 120S	<del></del>	1184 14794	<del> </del>	Federal	GW	P
PRICKLY PEAR U FED 7-22D-12-15	22 120S		1186 14794		Federal	GW	P
PRICKLY PEAR U FED 3-22-12-15	22 120S		1187 14794		Federal	GW	P
PRICKLY PEAR U FED 5-22D-12-15	22 120S		1188 14794		Federal	GW	P
PRICKLY PEAR 11-15D-12-15	22 120S		1189 14794	· · · · · · · · · · · · · · · · · · ·	Federal	GW	P
PRICKLY PEAR U FED 9-18D-12-15	18 120S		1192 14794	- <del></del>	Federal	GW	P
PRICKLY PEAR U FED 15-18-12-15	18 120S		1193 14794		Federal	GW	P
PRICKLY PEAR U FED 16-27D-12-15	27 120S		1194 15569	<del></del>	Federal	GW	P
PRICKLY PEAR U FED 12-27D-12-15	27 120S		1195 15568		Federal	GW	P
PRICKLY PEAR U FED 9-20D-12-15	20 120S		1193 13308		Federal	GW	P
PRICKLY PEAR U FED 7-20-12-15	20 120S		1197 14794		Federal	GW	P
PRICKLY PEAR U FED 1-20-12-15	20 120S		1206 14794		Federal		P
PRICKLY PEAR U ST 4-36-12-15	36 120S		1200 14794 1227 14794			GW	
PRICKLY PEAR U FED 4-27D-12-15	22 120S	150E 430073			State	GW	P
PRICKLY PEAR U FED 13-22-12-15					Federal	GW	P
		150E 430073			Federal	GW	P
PRICKLY PEAR U FED 3-27D-12-15		150E 430073			Federal	GW	P
PRICKLY PEAR U ST 9-16-12-15		150E 430073			State	GW	P
PRICKLY PEAR U FED 9-28D-12-15	28 120S	150E 430073			Federal	GW	P
PRICKLY PEAR U FED 5-27D-12-15			1242 14794	<del> </del>	Federal	GW	P
PRICKLY PEAR U FED 1-28-12-15	28 120S		1243 14794		Federal	GW	P
PRICKLY PEAR U FED 8-28D-12-15	28 120S		1244 14794	<del></del> .	Federal	GW	P
PRICKLY PEAR U ST 1-16-12-15	16 120S		1245 14794	<del></del>	State	GW	P
PPU FED 11-18D-12-15			1257 14794	·	Federal	GW	P
PPU FED 11-20D-12-15			1258 14794	<del></del>	Federal	GW	P
PPU FED 4-25D-12-15	<del> </del>		1259 14794	Federal	Federal	GW	P
PPU FED 12-25D-12-15			1260 16068	<del>i</del>	Federal	GW	P
PPU FED 14-26D-12-15	35 120S		1282 16224	Federal	Federal	GW	P
PPU FED 2-35-12-15	35 120S		1283 14794	Federal	Federal	GW	P
PPU FED 10-26D-12-15	35 120S	150E 430073	284 14794	Federal	Federal	GW	P
PPU FED 9-17-12-15	17 120S	150E 430073	287 14794	Federal	Federal	GW	P
PPU FED 1-17D-12-15	17 120S	150E 430073	288 14794	Federal	Federal	GW	P
PPU FED 7-17D-12-15		150E 430073			Federal	GW	P
PPU FED 1-18D-12-15		150E 430073				GW	P
PPU FED 7-18D-12-15		150E 430073				GW	P
PPU FED 5-17D-12-15		150E 430073				GW	P
PPU FED 10-17D-12-15		150E 430073				GW	P
		, 120070	,				-

		Prickly Pear U					
Well Name	Sec TWN	RNG API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PPU FED 8-17D-12-15	17 120S	150E 4300731308	14794	Federal	Federal	GW	P
PPU FED 12-17D-12-15	17 120S	150E 4300731309	14794	Federal	Federal	GW	P
PPU FED 13-17D-12-15	17 120S	150E 4300731310	14794	Federal	Federal	GW	P
PPU FED 14-17D-12-15	17 120S	150E 4300731311	14794	Federal	Federal	GW	P
PPU FED 16-18D-12-15	17 120S	150E 4300731312	14794	Federal	Federal	GW	P
PPU FED 8-18D-12-15	18 120S	150E 4300731313	14794	Federal	Federal	GW	P
PPU FED 3-18D-12-15	18 120S	150E 4300731314	14794	Federal	Federal	GW	P
PPU FED 4-18-12-15	18 120S	150E 4300731315			Federal	GW	P
PPU FED 5-18D-12-15	+	150E 4300731316			Federal	GW	P
PPU FED 6-18D-12-15		150E 4300731317			Federal	GW	P
PPU FED 16-17D-12-15	+	150E 4300731321			Federal	GW	P
PPU ST 15-16D-12-15	16 120S	150E 4300731322			State	GW	P
PPU ST 16-16D-12-15		150E 4300731323			State	GW	P
PPU ST 14-16D-12-15		150E 4300731324			State	GW	P
PPU FED 3-21D-12-15		150E 4300731328			Federal	GW	P
PPU FED 4-21D-12-15	21 120S	150E 4300731329			Federal	GW	P
PPU FED 13-15D-12-15	<del> </del>	150E 4300731329			Federal	GW	P
PPU FED 14-15D-12-15	22 120S	150E 4300731359			Federal	GW	P
PPU FED 4-22D-12-15	22 120S	150E 4300731339			Federal	GW	P
PPU FED 6-22D-12-15	22 120S 22 120S	150E 4300731361					P
PPU FED 2-28D-12-15	<del> </del>				Federal	GW	P
PPU FED 16X-21D-12-15					Federal	GW	
The state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the s	<del></del>	150E 4300731363			Federal	GW	P
PPU FED 5A-27D-12-15		150E 4300731364			Federal	GW	P
PPU FED 1A-28D-12-15	28 120S	150E 4300731368			Federal	GW	P
PPU FED 14A-18D-12-15		150E 4300731393			Federal	GW	P
PPU FED 10-18D-12-15	<del></del>	150E 4300731394			Federal	GW	P
PPU FED 15A-18D-12-15		150E 4300731395			Federal	GW	P
PPU FED 16A-18D-12-15		150E 4300731396			Federal	GW	P
PPU FED 12-22D-12-15		150E 4300731398			Federal	GW	P
PPU FED 11-22D-12-15		150E 4300731399			Federal	GW	P
PPU FED 14-22D-12-15		150E 4300731400			Federal	GW	P
PPU FED 4A-27D-12-15		150E 4300731401			Federal	GW	P
PPU FED 11-21D-12-15		150E 4300731412			Federal	GW	P
PPU FED 6-21D-12-15		150E 4300731413			Federal	GW	P
PPU FED 12-21D-12-15	·	150E 4300731414			Federal	GW	P
PPU FED 8-20D-12-15		150E 4300731419			Federal	GW	P
PPU FED 1A-20D-12-15		150E 4300731420			Federal	GW	P
PPU FED 2-20D-12-15		150E 4300731421	14794	Federal	Federal	GW	P
PPU ST 7A-16D-12-15	16 120S	150E 4300731422	14794	State	State	GW	P
PPU ST 6-16D-12-15	16 120S	150E 4300731423	14794	State	State	GW	P
PPU ST 10A-16D-12-15	16 120S	150E 4300731424	14794	State	State	GW	P
PPU ST 3-16D-12-15	16 120S	150E 4300731425	14794	State	State	GW	P
PPU FED 5-21D-12-15	21 120S	150E 4300731451	14794	Federal	Federal	GW	P
PPU ST 8-16D-12-15	16 120S	150E 4300731455	14794	State	State	GW	P
PPU ST 12-16D-12-15	16 120S	150E 4300731456			State	GW	P
PPU ST 12A-16D-12-15		150E 4300731457			State	GW	P
PPU ST 15A-16D-12-15		150E 4300731458			State	GW	P
PPU ST 10-16D-12-15		150E 4300731459			State	GW	P
PPU ST 11A-16D-12-15		150E 4300731460			State	GW	P
PPU ST 13A-16D-12-15		150E 4300731461			State	GW	P
PPU FED 10-7D-12-15		150E 4300731470			Federal	GW	P
PPU FED 15-7D-12-15		150E 4300731471			Federal	GW	P
PPU FED 9-7D-12-15		150E 4300731471 150E 4300731472				GW	P
PPU FED 16-7D-12-15	·	150E 4300731472				GW	P
PPU ST 6A-16D-12-15		150E 4300731473 150E 4300731477					
PPU ST 4-16D-12-15	· · · · · · · · · · · · · · · · · · ·					GW	P
FFU 31 4-10D-12-13	16 120S	150E 4300731478	14/94	State	State	GW	P

			y Pear Unit				
Well Name	Sec TWN	RNG API N	lumber Entit	y Mineral Lease	Surface Lease	Well Type	Well Status
PPU ST 4A-16D-12-15	16 120S	·	731479 1479		State	GW	P
PPU ST 5A-16D-12-15	16 120S		731480 1479		State	GW	P
PPU ST 3A-16D-12-15	16 120S		731481 1479		State	GW	P
PPU ST 16A-16D-12-15	16 120S		731484 1479		State	GW	P
PPU ST 9A-16D-12-15	16 120S		731485 1479		State	GW	P
PPU ST 16B-16D-12-15	16 120S		731514 1479		State	GW	P
PPU ST 14B-16D-12-15	16 120S	150E 4300	731515 1479	94 State	State	GW	P
PPU ST 13B-16D-12-15	16 120S	150E 4300	731516 1479	94 State	State	GW	P
PRICKLY PEAR U FED 9-22D-12-15	22 120S		750041 1479		Federal	GW	P
PRICKLY PEAR U FED 10-22D-12-15	22 120S	150E 4300	750042 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 16-22D-12-15	22 120S	150E 4300	750043 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 2-27D-12-15	22 120S	150E 4300	750044   1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 16-15D-12-15	15 120S	150E 4300	750045 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 15-15D-12-15	15 120S	150E 4300	750046 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 10-15D-12-15	15 120S	150E 4300	750047 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 9-15D-12-15	15 120S	150E 4300	750048 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 11A-15D-12-15	15 120S	150E 4300	750049 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 1-21D-12-15	21 120S	150E 4300°	750050 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 2-21D-12-15	21 120S	150E 4300°	750051 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 2A-21D-12-15	21 120S	150E 4300°	750052 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 4A-22D-12-15	21 120S	150E 4300°	750053 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 5A-22D-12-15	21 120S	150E 4300°	750054 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 7A-21D-12-15	21 120S	150E 4300°	750056 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 8-21D-12-15	21 120S	150E 4300°	750057 1479	4 Federal	Federal	GW	P
PRICKLY PEAR U FED 8A-21D-12-15	21 120S		750058 1479		Federal	GW	P
PRICKLY PEAR U FED 16-8D-12-15	8 120S		750059 1479		Federal	GW	P
PRICKLY PEAR U FED 15-8D-12-15			750060 1479		Federal	GW	P
PRICKLY PEAR U FED 2-17D-12-15			750061 1479		Federal	GW	P
PRICKLY PEAR U FED 1A-17D-12-15			750062 1479		Federal	GW	P
PRICKLY PEAR U FED 1-22D-12-15			750076 1479		Federal	GW	P
PRICKLY PEAR U FED 2-22D-12-15		<del></del>	750077 1479		Federal	GW	P
PRICKLY PEAR U FED 8-22D-12-15			750078 1479		Federal	GW	P
PRICKLY PEAR U FED 3-17D-12-15			750079 1479	· · · · · · · · · · · · · · · · · · ·	Federal	GW	P
PRICKLY PEAR U FED 3A-17D-12-15			750080 1479		Federal	GW	P
			750081 1479			GW	P
PRICKLY PEAR U FED 4A-17D-12-15			750082 1479		Federal	GW	P
PRICKLY PEAR U FED 5A-17D-12-15			750083 1479			GW	P
PRICKLY PEAR U FED 6-17D-12-15			750084 1479			GW	P
PRICKLY PEAR U FED 6A-17D-12-15			750085 1479		Federal	GW	P
PRICKLY PEAR U FED 7A-17D-12-15			750086 1479		Federal	GW	P
PRICKLY PEAR U FED 9-12D-12-14			750088 1479		Federal	GW	P
PRICKLY PEAR U FED 10-12D-12-14			750089 1479				P
PRICKLY PEAR U FED 15-12D-12-14			750090 1479	<del></del>			P
PRICKLY PEAR U FED 16-12D-12-14		<del></del>	750091 1479				P
PRICKLY PEAR U FED 3-20D-12-15			750098 1479			GW	P
PRICKLY PEAR U FED 3A-20D-12-15			750098 1479 750099 1479	<del></del>			P .
PRICKLY PEAR U FED 4-20D-12-15			750100 1479				P P
PRICKLY PEAR U FED 4A-20D-12-15			750100 1479 750101 1479				<u>P</u>
PRICKLY PEAR U FED 5-20D-12-15			750101 1479 750102 1479				P I
PRICKLY PEAR U FED 5A-20D-12-15		<del></del>	750102 1479 750103 1479				P
PRICKLY PEAR U FED 6-20D-12-15			50103 1479 50104 1479				<u>Р</u> Р
PRICKLY PEAR U FED 6A-20D-12-15			50104 1479 50105 1479				
PRICKLY PEAR U FED 11A-20D-12-15			50105 1479 50106 1479	_ t			P
PRICKLY PEAR U FED 12A-20D-12-15			50106 1479				P
PRICKLY PEAR U FED 13A-17D-12-15							P
PRICKLY PEAR UF 7A-18D-12-15			50108 1479				P
I MICKL I FEAR OF /A-18D-12-13	17 120S	130E 43007	50136 1479	+ rederal	Federal_	GW	P

			THURIS FEAT	J1111C				
Well Name	Sec TWN	RNG	API Number	Entity	Mineral Lease	Surface Lease	Well Type	Well Status
PRICKLY PEAR UF 8A-18D-12-15	17 120S	150E	4300750137	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9A-18D-12-15	17 120S	150E	4300750138	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-20D-12-15	20 120S	150E	4300750139	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16A-8D-12-15	8 120S	150E	4300750140	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 15A-8D-12-15	8 120S	150E	4300750141	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13A-9D-12-15	8 120S	150E	4300750142	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 13-9D-12-15	8 120S	150E	4300750143	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 12-9D-12-15	8 120S	150E	4300750144	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 10-8D-12-15	8 120S	150E	4300750145	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-8D-12-15	8 120S	150E	4300750146	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-17D-12-15	8 120S	150E	4300750147	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 1A-22D-12-15	22 120S	150E	4300750171	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 2A-22D-12-15	22 120S	150E	4300750172	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 6A-22D-12-15	22 120S	150E	4300750173	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 7A-22D-12-15	22 120S	150E	4300750174	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8A-22D-12-15	22 120S	150E	4300750175	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 14B-15D-12-15	22 120S	150E	4300750176	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 9-9D-12-15	9 120S	150E	4300750195	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 16-9D-12-15	9 120S	150E	4300750202	14794	Federal	Federal	GW	P
PRICKLY PEAR UF 8-14D-12-15	14 120S	150E	4300750216	18289	Federal	Federal	GW	P
PRICKLY PEAR UF 15-14D-12-15	14 120S	150E	4300750221	18290	Federal	Federal	GW	P
PRICKLY PEAR U ST 5-16	16 120S	150E	4300730943	14794	State	State	GW	S
PRICKLY PEAR U FED 7-28D-12-15	21 120S	150E	4300731165	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 15-17-12-15	17 120S	150E	4300731183	14794	Federal	Federal	GW	S
PRICKLY PEAR U FED 10-27-12-15	27 120S	150E	4300731196	15570	Federal	Federal	GW	S
PPU FED 4-35D-12-15	35 120S	150E	4300731285	16223	Federal	Federal	GW	S
PRICKLY PEAR U FED 12A-17D-12-15	17 120S	150E	4300750087	14794	Federal	Federal	GW	S
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**STATE OF UTAH**DEPARTMENT OF NATURAL RESOURCES

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Ī	DIVISION OF OIL, GAS AND MI	INING	5. LEASE DESIGNATION AND SERIAL NUMBER:  (see attached well list)
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
			N/A 7. UNIT or CA AGREEMENT NAME:
drill horizontal la	ew wells, significantly deepen existing wells below curterals. Use APPLICATION FOR PERMIT TO DRILL	form for such proposals.	8, WELL NAME and NUMBER:
OIL WELL	GAS WELL OTHER_		(see attached well list)
2. NAME OF OPERATOR: ENERVEST OPERATING	, LLC		9. API NUMBER:
3. ADDRESS OF OPERATOR: 1001 FANNIN, ST. STE 800 CITY	, HOUSTON STATE TX ZIF	PHONE NUMBER: (713) 659-3500	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE ZIF	(1.10) 000 0000	
FOOTAGES AT SURFACE: (see af	ttached well list)		COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN.		STATE:
OUEOK A DDD			UTAH
	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	DRT, OR OTHER DATA
TYPE OF SUBMISSION	ACIDIZE	TYPE OF ACTION  DEEPEN	REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
1/1/2014	CHANGE TO PREVIOUS PLANS	✓ OPERATOR CHANGE	TUBING REPAIR
-	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of Hom composition	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, volun	nes, etc.
ATTACHED LIST HAVE B	BEEN SOLD TO ENERVEST OP	INDRY AS NOTIFICATION THA PERATING, LLC BY BILL BILL BA ORRESPONDENCE TO THE AD	ARRETT CORPORATION
EnerVest Operating, L.L.C 1001 Fannin, Suite 800 Houston, Texas 77002 713-659-3500 (BLM BOND #	•	30ND# <u>B0083<i>7</i>/</u>	)
BILL BARRETT CORPOR	RATION	ENERVEST OPERA	TING, LLC
Duane Za	vadivame (PLEASE PRINT)	ROWNE L YOU	ルム NAME (PLEASE PRINT)
No Dayle	- D		
Senior Vice President - EH&S, Government and Regulatory	SIGNATURE  Affairs N21165	DIRECTOR - REGUL	SIGNATURE ATORY NYOYO
NAME (PLEASE PRINT) RONNIE Y		TITLE DIRECTOR - RE	EGULATORY
SIGNATURE TO THE SIGNATURE	i L Lloung	DATE 12/10/2013	·
(This space for State use on	ROVED		RECEIVED

JAN 28 2013 4-RX Ochel Mec (See Instructions on Reverse Side)

Well Name	Sec	TWN	RNG	API Number	Entity Lease	Well T	ype   Well Status	Unit
JACK CANYON UNIT 8-32	32	120S	<del>'</del>	4300730460	15167 State	WI	A	
JACK CYN U ST 14-32	32	120S	160E	4300730913	15166 State	WD	A	
PRICKLY PEAR U FED 12-24	24	120S	140E	4300730953	14467 Federal	WD	A	
PPU FED 11-23D-12-15	23	120S	150E	4300731440	Federal	GW	APD	PRICKLY PEAR
PPU FED 4-26D-12-15	23	120S	150E	4300731441	Federal	GW	APD	PRICKLY PEAR
PPU FED 14-23D-12-15	23	120S		4300731442	Federal	GW	APD	PRICKLY PEAR
PPU FED 12-23D-12-15	23	120S	150E	4300731443	Federal	GW	APD	PRICKLY PEAR
PPU FED 11-34D-12-16	34	120S	160E	4300731465	Federal	GW	APD	PETERS POINT
PPU FED 10-34D-12-16	34	120S	160E	4300731469	Federal	GW	APD	PETERS POINT
HORSE BENCH FED 4-27D-12-16	27	120S	160E	4300750092	Federal	GW	APD	
HORSE BENCH FED 5-27D-12-16	27	120S		4300750093	Federal	GW	APD	
PRICKLY PEAR U FED 12-7D-12-15	07	120S	150E	4300750094	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 11-7D-12-15	07	120S		4300750095	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 13-7D-12-15	07	120S		4300750096	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR U FED 14-7D-12-15	07	120S	150E	4300750097	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-8D-12-15	08	120S	150E	4300750124	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-8D-12-15	08	120S	150E	4300750125	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-8D-12-15	08	120S		4300750126	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-8D-12-15	08	120S		4300750127	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-21D-12-15	21	120S		4300750128	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-21D-12-15	21	120S		4300750129	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-21D-12-15	21	120S		4300750130	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-21D-12-15	21	120S		4300750131	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-21D-12-15	21	120S	150E	4300750132	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15X-21D-12-15	21	120S		4300750133	Federal .	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-21D-12-15	21	120S		4300750134	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-21D-12-15	21	120S		4300750135	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-22D-12-15	21	120S	150E	4300750148	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-27D-12-15	22	120S	150E	4300750161	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-27D-12-15	22	120S	150E	4300750162	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-27D-12-15	22	120S	150E	4300750163	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-22D-12-15	22	120S	150E	4300750164	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-22D-12-15	22	120S	150E	4300750165	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-22D-12-15	22	120S	150E	4300750166	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-22D-12-15	22	120S	150E	4300750167	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-22D-12-15	22	120S	150E	4300750168	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-22D-12-15	22	120S	150E	4300750169	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-22D-12-15	22	120S	150E	4300750170	Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 15X-36D-12-16	36	120S	160E	4300750178	Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 15A-15D-12-15	15	120S	150E	4300750180	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11B-15D-12-15	15	120S	150E	4300750181	Federal	GW	APD	PRICKLY PEAR
PETERS POINT UF 10-1D-13-16	36	120S	160E	4300750182	Federal	GW	APD	PETERS POINT
PETERS POINT UF 9-1D-13-16	36	120S	160E	4300750183	Federal	GW	APD	PETERS POINT
PRICKLY PEAR UF 16A-15D-12-15	15	120S	150E	4300750184	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-18D-12-15	07	120S	150E	4300750185	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-18D-12-15	07	120S	150E	4300750186	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-7D-12-15	07	120S	150E	4300750187	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-18D-12-15	07	120S	150E	4300750188	Federal	GW	APD	PRICKLY PEAR

PRICKLY PEAR UF 12A-7D-12-15	07	120S	150E 4300750189	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-7D-12-15	07	120S	150E 4300750190	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-7D-12-15	07	120S	150E 4300750191	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR FEDERAL 1-12D-12-14	12	120S	140E 4300750205	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-12D-12-14	12	120S	140E 4300750206	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-12D-12-14	12	120S	140E 4300750207	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-12D-12-14	12	120S	140E 4300750208	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-12D-12-14	12	120S	140E 4300750209	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-7D-12-15	12	120S	140E 4300750210	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-7D-12-15	12	120S	140E 4300750211	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-12D-12-14	12	120S	140E 4300750212	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-7D-12-15	12	120S	140E 4300750213	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-14D-12-15	14	120S	150E 4300750214	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-14D-12-15	14	120S	150E 4300750215	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-14D-12-15	14	120S	150E 4300750217	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-14D-12-15	14	120S	150E 4300750218	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-14D-12-15	14	120S	150E 4300750219	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-14D-12-15	14	120S	150E 4300750220	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-14D-12-15	14	120S	150E 4300750222	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-14D-12-15	14	120S	150E 4300750223	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-14D-12-15	14	120S	150E 4300750224	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1A-18D-12-15	07	120S	150E 4300750225	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2A-18D-12-15	07	120S	150E 4300750226	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-7D-12-15	07	120S	150E 4300750227	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-7D-12-15	07	120S	150E 4300750228	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-7D-12-15	07	120S	150E 4300750229	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-7D-12-15	07	120S	150E 4300750230	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-12D-12-14	12	120S	140E 4300750233	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-12D-12-14	12	120S	140E 4300750234	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-12D-12-14	12	120S	140E 4300750235	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-8D-12-15	08	120S	150E 4300750236	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-12D-12-14	12	120S	140E 4300750237	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-8D-12-15	08	120S	150E 4300750238	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-8D-12-15	08	120S	150E 4300750239	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-8D-12-15	08	120S	150E 4300750240	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-8D-12-15	08	120S	150E 4300750260	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-8D-12-15	08	120S	150E 4300750261	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-8D-12-15	08	120S	150E 4300750262	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-8D-12-15	08	120S	150E 4300750263	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-8D-12-15	08	120S	150E 4300750264	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-8D-12-15	08	120S	150E 4300750265	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-8D-12-15	08	120S	150E 4300750266	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-8D-12-15	08	120S	150E 4300750267	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-8D-12-15	08	120S	150E 4300750268	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-8D-12-15	08	120S	150E 4300750269	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-8D-12-15	08	120S	150E 4300750270	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-8D-12-15	08	120S	150E 4300750271	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-8D-12-15	08	120S	150E 4300750272	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-8D-12-15	08	120S	150E 4300750273	Federal	GW	APD	PRICKLY PEAR

PRICKLY PEAR UF 5-9D-12-15	09	120S	150E 4300750274	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-9D-12-15	09	120S	150E 4300750275	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-9D-12-15	09	120S	150E 4300750276	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-9D-12-15	09	120S	150E 4300750277	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-9D-12-15	09	120S	150E 4300750278	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-9D-12-15	09	120S	150E 4300750279	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-9D-12-15	09	120S	150E 4300750280	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-9D-12-15	09	120S	150E 4300750281	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-9D-12-15	09	120S	150E 4300750282	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR US 1X-16D-12-15	10	120S	150E 4300750283	State	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-15D-12-15	10	120S	150E 4300750284	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-15D-12-15	10	120S	150E 4300750285	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-15D-13-15	10	120S	150E 4300750286	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-10D-12-15	15	120S	150E 4300750287	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-10D-12-15	10	120S	150E 4300750288	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-10D-12-15	15	120S	150E 4300750289	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-10D-12-15	15	120S	150E 4300750290	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-10D-12-15	15	120S	150E 4300750291	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-10D-12-15	10	120S	150E 4300750292	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-10D-12-15	15	120S	150E 4300750293	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16-10D-12-15	15	120S	150E 4300750294	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13-11D-12-15	15	120S	150E 4300750295	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-11D-12-15	15	120S	150E 4300750296	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-11D-12-15	15	120S	150E 4300750297	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 13A-10D-12-15	10	120S	150E 4300750298	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-10D-12-15	10	120S	150E 4300750299	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11-10D-12-15	10	120S	150E 4300750300	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3A-15D-12-15	10	120S	150E 4300750301	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12-14D-12-15	14	120S	150E 4300750302	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-15D-12-15	10	120S	150E 4300750303	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4A-15D-12-15	10	120S	150E 4300750304	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14-10D-12-15	10	120S	150E 4300750305	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-17D-12-15	17	120S	150E 4300750306	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-17D-12-15	17	120S	150E 4300750307	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10A-17D-12-15	17	120S	150E 4300750308	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-7D-12-15	07	120S	150E 4300750309	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-17D-12-15	17	120S	150E 4300750310	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-7D-12-15	07	120S	150E 4300750311	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-17D-12-15	17	120S	150E 4300750312	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-7D-12-15	07	120S	150E 4300750313	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-7D-12-15	07	120S	150E 4300750314	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-7D-12-15	07	120S	150E 4300750315	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6X-17D-12-15	17	120S	150E 4300750316	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-17D-12-15	17	120S	150E 4300750317	Federal	GW	APD	PRICKLÝ PEAR
PRICKLY PEAR UF 15B-17D-12-15	17	120S	150E 4300750318	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-20D-12-15	20	120S	150E 4300750319	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-7D-12-15	07	120S	150E 4300750320	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-20D-12-15	20	120S	150E 4300750321	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9A-20D-12-15	20	120S		Federal	GW	APD	PRICKLY PEAR
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PRICKLY PEAR UF 10A-20D-12-15	20	120S	150E 4300750323	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 10-20D-12-15	20	120S	150E 4300750324	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-7D-12-15	07	120S	150E 4300750325	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 14A-20D-12-15	20	120S	150E 4300750326	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 16A-20D-12-15	20	120S	150E 4300750327	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15A-20D-12-15	20	120S	150E 4300750328	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-7D-12-15	07	120S	150E 4300750329	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 15-20D-12-15	20	120S	150E 4300750330	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-7D-12-15	07	120S	150E 4300750331	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6-10D-12-15	09	120S	150E 4300750332	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5A-10D-12-15	09	120S	150E 4300750333	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 11A-10D-12-15	09	120S	150E 4300750334	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 6A-10D-12-15	09	120S	150E 4300750335	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 5-10D-12-15	09	120S	150E 4300750336	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 12A-10D-12-15	09	120S	150E 4300750338	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 3-10D-12-15	09	120S	150E 4300750339	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 4-10D-12-15	09	120S	150E 4300750340	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8-9D-12-15	09	120S	150E 4300750341	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 8A-9D-12-15	09	120S	150E 4300750342	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7A-9D-12-15	09	120S	150E 4300750343	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 7-9D-12-15	09	120S	150E 4300750344	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-9D-12-15	09	120S	150E 4300750345	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 2-9D-12-15	09	120S	150E 4300750346	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 1-24D-12-1	24	120S	150E 4300750348	Federal	GW	APD	PRICKLY PEAR
PRICKLY PEAR UF 9-13D-12-15	13	120S	150E 4300750349	Federal	GW	APD	PRICKLY PEAR
HORSE BENCH FED 4-20D-12-17	19	120S	170E 4300750350	Federal	GW	APD	
Horse Bench Federal 16-18D-12-17	19	120S	170E 4300750351	Federal	GW	APD	
PPU FED 9-34D-12-16	34	120S	160E 4300731430	17225 Federal	GW	OPS	PETERS POINT
PPU FED 15-35D-12-16	35	120S	160E 4300731475	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 12A-6D-13-17	31	120S	170E 4300750034	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 11A-31D-12-17	31	120S	170E 4300750036	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR U FED 7-21D-12-15	21	120S	150E 4300750055	14794 Federal	GW	OPS	PRICKLY PEAR
PETERS POINT U FED 9-6D-13-17	06	130S	170E 4300750120	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 14-6D-13-17	06	130S	170E 4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT U FED 15-6D-13-17	06	130S	170E 4300750121	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 2-7D-13-17	06	130S	170E 4300750149	2470 Federal	GW	OPS	PETERS POINT
PETERS POINT UF 1-7D-13-17	06	130S	170E 4300750150	2470 Federal	GW	OPS	PETERS POINT
PRICKLY PEAR US 1A-16D-12-15	09	120S	150E 4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2A-16D-12-15	09	120S	150E 4300750192	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR US 2-16D-12-15	09	120S	150E 4300750194	14794 State	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 9A-9D-12-15	09	120S	150E 4300750194	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10-9D-12-15	09	120S	150E 4300750190	14794 Federal	GW	OPS	PRICKLY PEAR
	09	120S	150E 4300750197	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 10A-9D-12-15					GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 14-9D-12-15	09	120S	150E 4300750199	14794 Federal	GW	OPS	PRICKLY PEAR PRICKLY PEAR
PRICKLY PEAR UF 14A-9D-12-15	09	120S	150E 4300750200	14794 Federal		OPS	PRICKLY PEAR PRICKLY PEAR
PRICKLY PEAR UF 15-9D-12-15	09	120S	150E 4300750201	14794 Federal	GW		
PRICKLY PEAR UF 15A-9D-12-15	09	120S	150E 4300750203	14794 Federal	GW	OPS	PRICKLY PEAR
PRICKLY PEAR UF 16A-9D-12-15	09	120S	150E 4300750204	14794 Federal	GW	OPS	PRICKLY PEAR
SHARPLES 1 GOVT PICKRELL	11	120S	150E 4300716045	7030 Federal	GW	. P	

STONE CABIN UNIT 1	13	120S	140E 4300716542	12052 Federal	GW	P	
STONE CABIN FED 1-11	11	120S	140E 4300730014	6046 Federal	GW	P	
STONE CABIN FED 2-B-27	27	120S	150E 4300730018	14794 Federal	GW	P	PRICKLY PEAR
JACK CANYON 101-A	33	120S	160E 4300730049	2455 Federal	GW	P	
PETERS POINT ST 2-2-13-16	02	130S	160E 4300730521	14387 State	GW	P	
PRICKLY PEAR ST 16-15	16	120S	150E 4300730522	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 36-2	36	120S	160E 4300730761	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-3	36	120S	160E 4300730762	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 36-4	36	120S	160E 4300730763	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-25D-12-16	36	120S	160E 4300730764	2470 Federal	GW	P	PETERS POINT
HUNT RANCH 3-4	03	120S	150E 4300730775	13158 State	GW	Ρ,	
PETERS POINT U FED 4-31D-12-17	36	120S	160E 4300730810	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-26D-12-16	36	120S	160E 4300730812	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UNIT 13-4	13	120S	140E 4300730825	14353 Federal	GW	P	
PRICKLY PEAR UNIT 21-2	21	120S	150E 4300730828	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 6-7D-13-17	06	130S	170E 4300730859	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 4-2-13-16	02	130S	160E 4300730866	14386 State	GW	P	
PRICKLY PEAR U ST 13-16	16	120S	150E 4300730933	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 11-16	16	120S	150E 4300730944	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 7-16	16	120S	150E 4300730945	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-25	25	120S	150E 4300730954	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 16-35	35	120S	160E 4300730965	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-6-13-17	06	130S	170E 4300730982	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-6D-13-17	06	130S	170E 4300731004	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 16-31D-12-17	06	130S	170E 4300731005	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 5-13-12-14	13	120S	140E 4300731008	14897 Federal	GW	P	•
PETERS POINT U FED 12-31D-12-17	36	120S	160E 4300731009	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 2-36D-12-16	36	120S	160E 4300731010	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9-36-12-16	36	120S	160E 4300731011	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U ST 36-06	36	120S	150E 4300731018	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 8-35D-12-16	36	120S	160E 4300731024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4-12D-13-16	02	130S	160E 4300731049	14692 Federal	GW	P	PETERS POINT
PETERS POINT ST 5-2D-13-16 DEEP	02	130S	160E 4300731056	15909 State	GW	P	
PRICKLY PEAR U FED 13-23-12-15	23	120S	150E 4300731073	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-27D-12-15	23	120S	150E 4300731074	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-26D-12-15	23	120S	150E 4300731075	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-22D-12-15	23	120S	150E 4300731076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-28D-12-15	21	120S	150E 4300731121	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 2-12D-13-16	06	130S	170E 4300731158	14692 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-21-12-15	21	120S	150E 4300731164	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-28D-12-15	21	120S	150E 4300731165	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-21D-12-15	21	120S	150E 4300731166	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 10-36D-12-16	36	120S	160E 4300731174	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-36D-12-16	36	120S	160E 4300731175	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 15-17-12-15	17	120S	150E 4300731183	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11-17D-12-15	17	120S	150E 4300731184	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-22D-12-15	22	120S	150E 4300731186	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-22-12-15	22	120S	150E 4300731187	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-22D-12-15	22	120S	150E 4300731188	14794 Federal	GW	P	PRICKLY PEAR

PRICKLY PEAR 11-15D-12-15	22	120S	150E 4300731189	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-18D-12-15	18	120S	150E 4300731192	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-18-12-15	18	120S	150E 4300731193	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-27D-12-15	27	120S	150E 4300731194	15569 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12-27D-12-15	27	120S	150E 4300731195	15568 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-27-12-15	27	120S	150E 4300731196	15570 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-20D-12-15	20	120S	150E 4300731197	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7-20-12-15	20	120S	150E 4300731198	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-20-12-15	20	120S	150E 4300731206	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 2-36-12-15	36	120S	150E 4300731226	15719 State	GW	P	
PRICKLY PEAR U ST 4-36-12-15	36	120S	150E 4300731227	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-27D-12-15	22	120S	150E 4300731237	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 13-22-12-15	22	120S	150E 4300731238	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3-27D-12-15	22	120S	150E 4300731239	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 9-16-12-15	16	120S	150E 4300731240	14794 State	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-28D-12-15	28	120S	150E 4300731241	16028 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-27D-12-15	28	120S	150E 4300731242	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-28-12-15	28	120S	150E 4300731243	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-28D-12-15	28	120S	150E 4300731244	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U ST 1-16-12-15	16	120S	150E 4300731245	14794 State	GW	P	PRICKLY PEAR
PPU FED 11-18D-12-15	18	120S	150E 4300731257	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-20D-12-15	20	120S	150E 4300731258	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-25D-12-15	25	120S	150E 4300731259	14794 Federal	GW	Р .	PRICKLY PEAR
PPU FED 12-25D-12-15	25	120S	150E 4300731260	16068 Federal	GW	P	PRICKLY PEAR
PPU FED 15-6D-13-17	06	130S	170E 4300731261	16103 Federal	GW	P	PETERS POINT
PP UF 3-36-12-16	36	120S	160E 4300731271	2470 Federal	GW	P	PETERS POINT
PP UF 6-36-12-16	36	120S	160E 4300731272	2470 Federal	GW	P	PETERS POINT
PPU FED 6-35D-12-16	35	120S	160E 4300731275	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-16	26	120S	160E 4300731277	2470 Federal	GW	P	PETERS POINT
PPU FED 8-34-12-16	34	120S	160E 4300731279	2470 Federal	GW	P	PETERS POINT
PP ST 8-2D-13-16 (DEEP)	02	130S	160E 4300731280	16069 State	GW	P	
PPU FED 6-34D-12-16	34	120S	160E 4300731281	2470 Federal	GW	P	PETERS POINT
PPU FED 14-26D-12-15	35	120S	150E 4300731282	16224 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35-12-15	35	120S	150E 4300731283	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-26D-12-15	35	120S	150E 4300731284	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-17-12-15	17	120S	150E 4300731287	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-17D-12-15	17	120S	150E 4300731288	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-17D-12-15	17	120S	150E 4300731289	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-1D-13-16 ULTRA DEEP	06	130S	170E 4300731293	14692 Federal	GW	P	PETERS POINT
PPU FED 1-18D-12-15	18	120S	150E 4300731294	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 7-18D-12-15	18	120S	150E 4300731295	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-17D-12-15	18	120S	150E 4300731296	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-17D-12-15	17	120S	150E 4300731307	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-17D-12-15	17	120S	150E 4300731308	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-17D-12-15	17	120S	150E 4300731309	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-17D-12-15	17	120S	150E 4300731310	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-17D-12-15	17	120S	150E 4300731311	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-18D-12-15	17	120S	150E 4300731312	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-18D-12-15	18	120S	150E 4300731313	14794 Federal	GW	P	PRICKLY PEAR

PPU FED 3-18D-12-15	18	120S	150E 4300731314	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-18-12-15	18	120S	150E 4300731315	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5-18D-12-15	18	120S	150E 4300731316	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-18D-12-15	18	120S	150E 4300731317	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-27-12-16	27	120S	160E 4300731318	2470 Federal	GW	P	PETERS POINT
PPU FED 10-27D-12-16	27	120S	160E 4300731319	2470 Federal	GW	P	PETERS POINT
PPU FED 2-34D-12-16	34	120S	160E 4300731320	2470 Federal	GW	P	PETERS POINT
PPU FED 16-17D-12-15	17	120S	150E 4300731321	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 15-16D-12-15	16	120S	150E 4300731322	14794 State	GW	P	PRICKLY PEAR
PPU ST 16-16D-12-15	16	120S	150E 4300731323	14794 State	GW	P	PRICKLY PEAR
PPU ST 14-16D-12-15	16	120S	150E 4300731324	14794 State	GW	P	PRICKLY PEAR
PPU FED 2-7D-13-17 DEEP	06	130S	170E 4300731326	14692 Federal	GW	P	PETERS POINT
PPU FED 3-21D-12-15	21	120S	150E 4300731328	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-21D-12-15	21	120S	150E 4300731329	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-35D-12-16	35	120S	160E 4300731345	2470 Federal	GW	P	PETERS POINT
PPU FED 7-35D-12-16	35	120S	160E 4300731346	2470 Federal	GW	P	PETERS POINT
PPU FED 4-35D-12-16	35	120S	160E 4300731347	2470 Federal	GW	P	PETERS POINT
PPU FED 7-36D-12-16	36	120S	160E 4300731348	2470 Federal	GW	P	PETERS POINT
PPU FED 11-36D-12-16	36	120S	160E 4300731349	2470 Federal	GW	P	PETERS POINT
PPU FED 15-25D-12-16	36	120S	160E 4300731351	2470 Federal	GW	P	PETERS POINT
PPU FED 13-25D-12-16	36	120S	160E 4300731352	2470 Federal	GW	P	PETERS POINT
PPU FED 4-36D-12-16	36	120S	160E 4300731353	2470 Federal	GW	P	PETERS POINT
PPU FED 13-15D-12-15	22	120S	150E 4300731358	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-15D-12-15	22	120S	150E 4300731359	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4-22D-12-15	22	120S	150E 4300731360	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 6-22D-12-15	22	120S	150E 4300731361	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-28D-12-15	28	120S	150E 4300731362	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16X-21D-12-15	28	120S	150E 4300731363	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 5A-27D-12-15	28	120S	150E 4300731364	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1-35D-12-16	35	120S	160E 4300731365	2470 Federal	GW	P	PETERS POINT
PPU FED 1A-28D-12-15	28	120S	150E 4300731368	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14A-18D-12-15	18	120S	150E 4300731393	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-18D-12-15	18	120S	150E 4300731394	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15A-18D-12-15	18	120S	150E 4300731395	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16A-18D-12-15	18	120S	150E 4300731396	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-22D-12-15	22	120S	150E 4300731398	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 11-22D-12-15	22	120S	150E 4300731399	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 14-22D-12-15	22	120S	150E 4300731400	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 4A-27D-12-15	22	120S	150E 4300731401	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 13-26D-12-16	26	120S	160E 4300731403	2470 Federal	GW	P	PETERS POINT
PPU FED 15-26D-12-16	26	120S	160E 4300731404	2470 Federal	GW	P	PETERS POINT
PPU FED 3-35D-12-16	26	120S	160E 4300731405	2470 Federal	GW	P	PETERS POINT
PPU FED 10-26D-12-16	26	120S	160E 4300731406	2470 Federal	GW	P	PETERS POINT
PPU FED 11-26D-12-16	26	120S	160E 4300731407	2470 Federal	GW	P	PETERS POINT
PPU FED 12-26D-12-16	26	120S	160E 4300731408	2470 Federal	GW	P	PETERS POINT
PPU FED 11-27D-12-16	27	120S	160E 4300731409	2470 Federal	GW	P	PETERS POINT
PPU FED 15-27D-12-16	27	120S	160E 4300731410	2470 Federal	GW	P	PETERS POINT
PPU FED 9-27D-12-16	27	120S	160E 4300731411	2470 Federal	GW	P	PETERS POINT
PPU FED 11-21D-12-15	21	120S	150E 4300731412	14794 Federal	GW	P	PRICKLY PEAR

PPU FED 6-21D-12-15	21	120S	150E 4300731413	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 12-21D-12-15	21	120S	150E 4300731414	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 8-20D-12-15	20	120S	150E 4300731419	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 1A-20D-12-15	20	120S	150E 4300731420	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 2-20D-12-15	20	120S	150E 4300731421	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 7A-16D-12-15	16	120S	150E 4300731422	14794 State	GW	P	PRICKLY PEAR
PPU ST 6-16D-12-15	16	120S	150E 4300731423	14794 State	GW	P	PRICKLY PEAR
PPU ST 10A-16D-12-15	16	120S	150E 4300731424	14794 State	GW	P	PRICKLY PEAR
PPU ST 3-16D-12-15	16	120S	150E 4300731425	14794 State	GW	P	PRICKLY PEAR
PPU FED 1-34D-12-16	34	120S	160E 4300731427	2470 Federal	GW	P	PETERS POINT
PPU FED 7-34D-12-16	34	120S	160E 4300731428	2470 Federal	GW	P	PETERS POINT
PPU FED 5-35D-12-16	34	120S	160E 4300731429	2470 Federal	GW	P	PETERS POINT
PPU FED 5-21D-12-15	21	120S	150E 4300731451	14794 Federal	GW	P	PRICKLY PEAR
PPU ST 8-16D-12-15	16	120S	150E 4300731455	14794 State	GW	P	PRICKLY PEAR
PPU ST 12-16D-12-15	16	120S	150E 4300731456	14794 State	GW	P	PRICKLY PEAR
PPU ST 12A-16D-12-15	16	120S	150E 4300731457	14794 State	GW	P	PRICKLY PEAR
PPU ST 15A-16D-12-15	16	120S	150E 4300731458	14794 State	GW	P	PRICKLY PEAR
PPU ST 10-16D-12-15	16	120S	150E 4300731459	14794 State	GW	P	PRICKLY PEAR
PPU ST 11A-16D-12-15	16	120S	150E 4300731460	14794 State	GW	P	PRICKLY PEAR
PPU ST 13A-16D-12-15	16	120S	150E 4300731461	14794 State	GW	P	PRICKLY PEAR
PPU FED 3-34D-12-16	34	120S	160E 4300731466	2470 Federal	GW	P	PETERS POINT
PPU FED 5-34D-12-16	34	120S	160E 4300731467	2470 Federal	GW	P	PETERS POINT
PPU FED 4-34D-12-16	34	120S	160E 4300731468	2470 Federal	GW	P	PETERS POINT
PPU FED 10-7D-12-15	07	120S	150E 4300731470	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 15-7D-12-15	07	120S	150E 4300731471	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 9-7D-12-15	07	120S	150E 4300731472	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 16-7D-12-15	07	120S	150E 4300731473	14794 Federal	GW	P	PRICKLY PEAR
PPU FED 10-35D-12-16	35	120S	160E 4300731474	2470 Federal	GW	P	PETERS POINT
PPU FED 9-35D-12-16	35	120S	160E 4300731476	2470 Federal	GW	P	PETERS POINT
PPU ST 6A-16D-12-15	16	120S	150E 4300731477	14794 State	GW	P	PRICKLY PEAR
PPU ST 4-16D-12-15	16	120S	150E 4300731478	14794 State	GW	P	PRICKLY PEAR
PPU ST 4A-16D-12-15	16	120S	150E 4300731479	14794 State	GW	P	PRICKLY PEAR
PPU ST 5A-16D-12-15	16	120S	150E 4300731480	14794 State	GW	P	PRICKLY PEAR
PPU ST 3A-16D-12-15	16	120S	150E 4300731481	14794 State	GW	P	PRICKLY PEAR
PPU ST 16A-16D-12-15	16	120S	150E 4300731484	14794 State	GW	P	PRICKLY PEAR
PPU ST 9A-16D-12-15	16	120S	150E 4300731485	14794 State	GW	P	PRICKLY PEAR
PPU ST 16B-16D-12-15	16	120S	150E 4300731514	14794 State	GW	P	PRICKLY PEAR
PPU ST 14B-16D-12-15	16	120S	150E 4300731515	14794 State	GW	P	PRICKLY PEAR
PPU ST 13B-16D-12-15	16	120S	150E 4300731516	14794 State	GW	P	PRICKLY PEAR
PETERS POINT U FED 9-26D-12-16	25	120S	160E 4300750021	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-25D-12-16	25	120S	160E 4300750022	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-31D-12-17	31	120S	170E 4300750023	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-31D-12-17	31	120S	170E 4300750024	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-31D-12-17	31	120S	170E 4300750025	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-31D-12-17	31	120S	170E 4300750026	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 14-31D-12-17	31	120S	170E 4300750027	2470 Federal	`GW	P	PETERS POINT
PETERS POINT U FED 14A-31D-12-17	31	120S	170E 4300750028	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-25D-12-16	25	120S	160E 4300750029	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-6D-13-17	31	120S	170E 4300750033	2470 Federal	GW	P	PETERS POINT

PETERS POINT U FED 10-25D-12-16	25	120S	160E 4300750035	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-36D-12-16	36	120S	160E 4300750037	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-36D-12-16	36	120S	160E 4300750038	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 11-1D-13-16	36	120S	160E 4300750039	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-1D-13-16	36	120S	160E 4300750040	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR U FED 9-22D-12-15	22	120S	150E 4300750041	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-22D-12-15	22	120S	150E 4300750042	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-22D-12-15	22	120S	150E 4300750043	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-27D-12-15	22	120S	150E 4300750044	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-15D-12-15	15	120S	150E 4300750045	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-15D-12-15	15	120S	150E 4300750046	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-15D-12-15	15	120S	150E 4300750047	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-15D-12-15	15	120S	150E 4300750048	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-15D-12-15	15	120S	150E 4300750049	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-21D-12-15	21	120S	150E 4300750050	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-21D-12-15	21	120S	150E 4300750051	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2A-21D-12-15	21	120S	150E 4300750052	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-22D-12-15	21	120S	150E 4300750053	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-22D-12-15	21	120S	150E 4300750054	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-21D-12-15	21	120S	150E 4300750056	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-21D-12-15	21	120S	150E 4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8A-21D-12-15	21	120S	150E 4300750057	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-8D-12-15	08	120S	150E 4300750059	14794 Federal	GW	P	PRICKLY PEAR
	08	120S	150E 4300750060	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-8D-12-15	08	120S	150E 4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-17D-12-15	08	120S	150E 4300750061	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1A-17D-12-15		120S	160E 4300750062	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 3A-34D-12-16	27	120S	160E 4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 4A-34D-12-16	27	120S	160E 4300750064	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 12-27D-12-16	27			2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13-27D-12-16	27	120S	160E 4300750066 160E 4300750067	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 13A-27D-12-16	27	120S		18204 Federal	GW	P	I LILKS I OHVI
PETERS POINT U FED 14-27D-12-16	27	120S	160E 4300750068				PETERS POINT
PETERS POINT U FED 14A-27D-12-16	27	120S	160E 4300750069	2470 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 1-22D-12-15	22	120S	150E 4300750076	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 2-22D-12-15	22	120S	150E 4300750077	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 8-22D-12-15	22	120S	150E 4300750078	14794 Federal	GW	P	
PRICKLY PEAR U FED 3-17D-12-15	17	120S	150E 4300750079	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-17D-12-15	17	120S	150E 4300750080	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-17D-12-15	17	120S	150E 4300750081	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-17D-12-15	17	120S	150E 4300750082	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5A-17D-12-15	17	120S	150E 4300750083	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR Ú FED 6-17D-12-15	17	120S	150E 4300750084	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-17D-12-15	17	120S	150E 4300750085	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 7A-17D-12-15	17	120S	150E 4300750086	14794 Federal	GW	Р	PRICKLY PEAR
PRICKLY PEAR U FED 12A-17D-12-15	17	120S	150E 4300750087	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 9-12D-12-14	12	120S	140E 4300750088	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 10-12D-12-14	12	120S	140E 4300750089	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 15-12D-12-14	12	120S	140E 4300750090	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 16-12D-12-14	12	120S	140E 4300750091	14794 Federal	GW	P	PRICKLY PEAR

PRICKLY PEAR U FED 3-20D-12-15	20	120S	150E 4300750098	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 3A-20D-12-15	20	120S	150E 4300750099	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4-20D-12-15	20	120S	150E 4300750100	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 4A-20D-12-15	20	120S	150E 4300750101	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 5-20D-12-15	20	120S	150E 4300750102	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6-20D-12-15	20	120S	150E 4300750104	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 6A-20D-12-15	20	120S	150E 4300750105	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 11A-20D-12-15	20	120S	150E 4300750106	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR U FED 12A-20D-12-15	20	120S	150E 4300750107	14794 Federal	GW	P	PRICKLY PEAR
PETERS POINT U FED 5-31D-12-17	36	120S	160E 4300750109	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 6-31D-12-17	36	120S	160E 4300750116	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 9X-36D-12-16	36	120S	160E 4300750117	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 1-36D-12-16	36	120S	160E 4300750118	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 10-6D-13-17	06	130S	170E 4300750119	2470 Federal	GW	P	PETERS POINT
PETERS POINT U FED 15-31D-12-17	06	130S	170E 4300750123	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 7A-18D-12-15	17	120S	150E 4300750136	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-18D-12-15	17	120S	150E 4300750137	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9A-18D-12-15	17	120S	150E 4300750138	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 12-20D-12-15	20	120S	150E 4300750139	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16A-8D-12-15	08	120S	150E 4300750140	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15A-8D-12-15	08	120S	150E 4300750141	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13A-9D-12-15	08	120S	150E 4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 13-9D-12-15	08	120S	150E 4300750142	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR OF 13-9D-12-15 PRICKLY PEAR UF 12-9D-12-15	08	120S	150E 4300750144	14794 Federal	GW	P	PRICKLY PEAR
	08	120S	150E 4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 10-8D-12-15	08	120S	150E 4300750145	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-8D-12-15	08	120S	150E 4300750147	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 2A-17D-12-15			170E 4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 12-5D-13-17	06	1308	170E 4300750151	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 13-5D-13-17	06	130S	4	18347 Federal	GW	r P	PETERS POINT
PETERS POINT UF 13-30D-12-17	30	120S	170E 4300750153			r P	PETERS POINT
PETERS POINT UF 14-30D-12-17	30	120S	170E 4300750154	18350 Federal	GW	P P	PETERS POINT
PETERS POINT UF 12-30D-12-17	30	1208	170E 4300750155	18346 Federal	GW	_	PETERS POINT PETERS POINT
PETERS POINT UF 11-30D-12-17	30	120S	170E 4300750156	18348 Federal	GW	P	
PETERS POINT UF 3-31D-12-17	30	120S	170E 4300750157	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 2-31D-12-17	30	120S	170E 4300750158	18349 Federal	GW	P	PETERS POINT
PETERS POINT UF 16-25D-12-16	30	120S	170E 4300750159	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 9-25D-12-16	30	120S	170E 4300750160	2470 Federal	GW	P	PETERS POINT
PRICKLY PEAR UF 1A-22D-12-15	22	120S	150E 4300750171	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 6A-22D-12-15	22	120S	150E 4300750173	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 7A-22D-12-15	22	120S	150E 4300750174	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8A-22D-12-15	22	120S	150E 4300750175	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 14B-15D-12-15	22	120S	150E 4300750176	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 9-9D-12-15	09	120S	150E 4300750195	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 16-9D-12-15	09	120S	150E 4300750202	14794 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 8-14D-12-15	14	120S	150E 4300750216	18289 Federal	GW	P	PRICKLY PEAR
PRICKLY PEAR UF 15-14D-12-15	14	120S	150E 4300750221	18290 Federal	GW	P	PRICKLY PEAR
PETERS POINT UF 7X-36D-12-16	36	120S	160E 4300750231	2470 Federal	GW	P	PETERS POINT
PETERS POINT UF 8-36D-12-16	36	120S	160E 4300750232	2470 Federal	GW	P	PETERS POINT
PETERS POINT ST 6-2D-13-16	02	130S	160E 4300731017	14472 State	D	PA	

PTS 33-36 STATE	36	110S	140E 4301330486	6190 State	GW	PA	ARGYLE
PRICKLY PEAR U FED 10-4	10	120S	140E 4300730823	14462 Federal	GW	S	
PRICKLY PEAR U FASSELIN 5-19-12-15	19	120S	150E 4300730860	14853 Fee	GW	S	
PRICKLY PEAR U ST 5-16	16	120S	150E 4300730943	14794 State	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 7-33D-12-15	33	120S	150E 4300730985	14771 Federal	GW	S	
PETERS POINT ST 8-2D-13-16	02	130S	160E 4300731016	14471 State	GW	S	
PPU FED 4-35D-12-15	35	120S	150E 4300731285	16223 Federal	GW	S	PRICKLY PEAR
PPU FED 5-36D-12-16	36	120S	160E 4300731350	2470 Federal	GW	S	PETERS POINT
PRICKLY PEAR U FED 5A-20D-12-15	20	120S	150E 4300750103	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR U FED 13A-17D-12-15	20.	120S	150E 4300750108	14794 Federal	GW	S	PRICKLY PEAR
PRICKLY PEAR UF 2A-22D-12-15	22	120S	150E 4300750172	14794 Federal	GW	S	PRICKLY PEAR